

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

35-7-215

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Strata Tech Oil Company, Inc.,
a Kansas Corporation (Operator #5008)

API NO. 15-103-20, 167

ADDRESS Box 3474
Lawrence, Kansas 66044

COUNTY Leavenworth

FIELD Easton

**CONTACT PERSON Robert J. Hrabak
PHONE 1-913-682-4542

PROD. FORMATION Lower McLouth

LEASE Perdue

PURCHASER Cities Service
ADDRESS Oklahoma City, Oklahoma

WELL NO. 1

WELL LOCATION SE $\frac{1}{4}$ NE $\frac{1}{4}$

DRILLING Little Joe Drilling Co.
CONTRACTOR ADDRESS Box 296

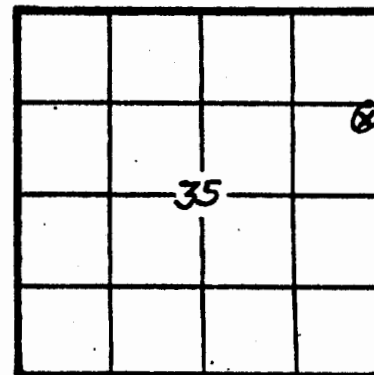
395 Ft. from North Line and

440 Ft. from East Line of

the SEC. 35 TWP. 7S RGE. 21E

PLUGGING NA
CONTRACTOR ADDRESS _____

WELL PLAT



KCC ☒
KGS ☒
(Office Use)

TOTAL DEPTH 1750' PBSD NA

SPUD DATE 2/2/82 DATE COMPLETED 2/27/82

LEVEL: GR 1029 DF - KB 1035

DRILLED WITH (~~EABOE~~) (ROTARY) (~~BIT~~) TOOLS

Amount of surface pipe set and cemented 153' DV Tool Used? NA

AFFIDAVIT

STATE OF Kansas, COUNTY OF Leavenworth SS, I, Rex

R. Keith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (~~KCC~~)(OF) Strata Tech Oil Company, Inc.

OPERATOR OF THE Perdue LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Glacial Till		10	Pleistocene	10
Ls and Sh		90	Shawnee	90
Ss and Ls	90	320	Douglas	320
Ls and Sh	320	420	Lansing	420
Sh and Ls	420	640	Kansas City	640
Ls and Ss	640	750	Pleasanton	750
Sh w/Ls & Ss stringers	750	890	Marmaton	890
Sh w/Ss stringers-somels	890	1470	Cherokee	1470
Ls	1470		Mississippi	
Lower McLouth Ss	1450-1470			
			LOGS	1200-1750
Dead Oil in Ss	670 & 720		Compensated Density	
Gas Show in Sh	760		Linear Porosity, Compensated Density, Borehole,	
Dead Oil in Ss	810 & 950		Compensated Neutron	
Dead Oil in Ss	1210		Computer Processed	
Heavy Oil in Ss	1310		Interpretation	
Dead Oil in Ss	1350		Induction	
Gas Show in Ss	1380			
Oil Saturated Ss	1450			

Date of first production Est. Nov. 1, 1982		Producing method (Flowing, Pumpjack, etc.) Free Flow		Gravity 0.564	
RATE OF PRODUCTION PER 24 HOURS	Oil NA	Gas Est. 1.2 mcf	Water % NA	Gas-oil ratio NA	CPS
Disposition of gas (vented, used on lease or sold) Sold			Perforations 1432-1434 & 1449-1452		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28	153'	Class A	129	4% CaCl
Production	7-7/8"	4-1/2"	9	1527'	50-50 Pos	320	NA
					RSC	110	NA

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NA	NA	NA

PERFORATION RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
NA	NA	NA	4	15/32" E-Gun	1432-1434
			4	15/32" E-Gun	1449-1452