

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33071

Name: BTA Oil Producers

Address: 104 S. Pecos

City/State/Zip: Midland, TX 79701

Purchaser: \_\_\_\_\_

Operator Contact Person: Pam Inskeep

Phone: (432) 682-3753

Contractor: Name: Thornton Drilling Company

License: \_\_\_\_\_

Wellsite Geologist: Jim Kamis

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date:    Original Total Depth:   

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Cummiled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

03/10/03

03/13/03

07/19/03

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pam Inskeep

Title: Reg. Administrator Date: 07/06/04

Subscribed and sworn to before me this 6th day of July,

XX-2004

Notary Public: Scott Mims

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

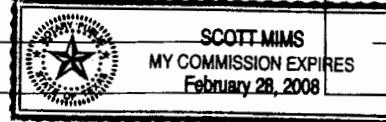
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Walnut 4 Well #: 1  
 Sec. 4 Twp. 7 S. R. 21 ✓ East West County: Atchison

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes ✓ No	Log Name	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes ✓ No		Top	Datum
Cores Taken	Yes No	See Attached Sheet		
Electric Log Run (Submit Copy)	Yes No			
List All E. Logs Run:				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	224'	Class A	98	2%gel,2%CaCl2
Production	7-7/8"	5-1/2"	17#	1516'	OWC	144	1/4#/sx celloflake

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
4	1208-09'; 1287-92'; 1343-44'; 1358-60'			A w/1800 gal 15% HCl			1208-1360'
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No	
2-7/8"	1397'	---	---				
Date of First, Resumed Production, SWD or Enhr.	Producing Method			Flowing	✓ Pumping	Gas Lift	Other (Explain)
06/19/2003							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Water	Bbls.	Gas-Oil Ratio	Gravity
0	0	0	108		0	---	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented      Sold       Used on Lease  
(If vented, Sumit ACO-18.)

Open Hole      ✓ Perf.      Dually Comp.       Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_