

FEB 8 1984

4-8-11E

State Geological Survey
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5702 EXPIRATION DATE June 30, 1984

OPERATOR Pendleton Land & Exploration API NO. 15-149-20,043

ADDRESS 23 Inverness Way East COUNTY Pottawatomie

Englewood, CO 80112 FIELD

** CONTACT PERSON Lee B. VanRamshorst PROD. FORMATION
PHONE 303 - 773-1776

PURCHASER LEASE Ballentine

ADDRESS WELL NO. 1

WELL LOCATION C NWNE

DRILLING McAllister Drilling Co., Inc. 660Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1980 Ft. from East Line of (E)

Wichita, KS 67202 the (Qtr.) SEC 4 TWP 8S RGE 11 (W)

PLUGGING United Cementing & Acid Co., Inc. WELL PLAT

CONTRACTOR ADDRESS Box 712 (Office Use Only)

El Dorado, KS 67042 KCC

TOTAL DEPTH 2535' PBT DATE COMPLETED 7/11/83

SPUD DATE 7/2/83 DATE COMPLETED 7/11/83

ELEV: GR 1036' DF KB 1041'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 325' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Lee Brian VanRamshorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

		4	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

SIDE TWO *Pi*

4-8-116
ACO-1 WELL HISTORY (E)

OPERATOR Pendleton Land & Exploration LEASE Ballentine SEC. 4 TWP. 8S RGE. 11

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale and Lime	0'	1630'	Lansing	984 (+57)
Shale	1630'	1656'	Miss	1516 (-475)
Lime	1656'	2245'	Kinderhook	1560 (-519)
Shale	2245'	2535'	Hunton	1656 (-615)
R.T.D.			Maquoketa	2192 (-1151)
			Viola	2253 (-1212)
			Simpson	2354 (-1313)
			Precambrian	2490 (-1449)
 <u>Logs Run:</u>				
			Cyberlook	800 - 2507'
			CN/L w/GR	800 - 2528'
			BHCS	330 - 2488'
			DIL	330 - 2522'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		325'		200	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at