

Form ACO-1 (5-86)

22-8-8

SIDE TWO

Operator NameTENEX OIL CORPORATION..... Lease Name.....CORKILL.....Well #...1.....

Sec....18.... Twp.8S..... Rge...19E.... ☒ East ☒ West County.....FRANKLIN.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Soil-Lime	0	102
Limes,Shale	102	906
Lime	906	940
Hot Shale	940	944
Lime	944	960
Hot Shale	960	966
Lime	966	987
Hot Shale	987	989
Shales w/lime & sand streaks	989	1300
Shale & sands w/ lime breaks	1300	1777
Lime	1777	1813

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Shut off Surface	16 3/4	7"	20	102	Reg	25	Circulate to Surface
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N.O.N.E						
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At	Packer at				
N/A							
Date of First Production		Producing Method					
None		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify) Dry.....
☐ Used on Lease ☐ Dually Completed
☐ Commingled

18-8-19

API NO. 15-.....~~487~~-20,402.....
County.....~~FRANKLIN~~ Jefferson
SW SW NW
CSE St St.. Sec.18.. Twp.8..Rge.19.. East

330... Ft North from Southeast Corner of Section
 490330... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....CORKILL.....Well #.....1.....

Field Name.....W.C.....

Producing Formation.....NONE.....

Elevation: Ground...1140.....NBall measured
Section Plat from G.L.

Section Plat from G.L.

FEB 25 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

5280

4950

4620

4290

3960

3630

3300

2970

2640

2310

1980

1650

1320

990

660

330

280 290 300 310 320 330 340 350 360 370

WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-5717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain) Hauled From Pond.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.