

24-8-198  


STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....087-20,373.....  
County.....Jefferson.....  
C N2 SW NW 24 8 19 \_\_\_\_\_ East  
..... Sec..... Twp..... Rge..... West

3630  
4620 Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....A. Domann.....1-87 Well #.....  
Field Name.....Winchester.....  
Producing Formation.....Cherokee Gas Sand.....

Elevation: Ground.....unknown.....KB.....

Operator: License # .....5115.....  
Name .....Reese Exploration, Inc.....  
Address .....5540 Raytown Road.....  
City/State/zip .....Raytown, Mo., 64133.....

Purchaser.....Vanguard Pipeline Corp.....  
.....Houston, Tx.....

Operator Contact Person ..Patricia Eichman.....  
Phone ....816-356-1970.....

Contractor: License # .....5661.....  
Name Kelly Down Drilling.....

Wellsite Geologist.....NONE.....  
Phone.....

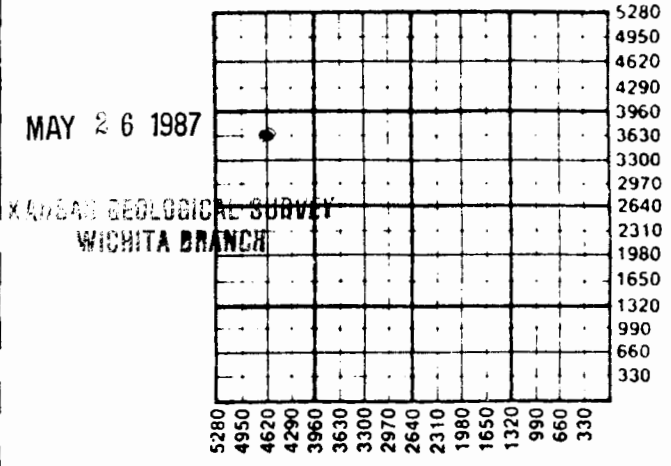
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OMNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
.2-23-87.... ..2-24-87.... ..2-24-87....  
Spud Date Date Reached TD Completion Date  
.1730..... ..1729....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at..40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....surf.....feet depth to.....42.....w/.....10 SX cmt  
Cement Company Name .....Cons. Oil Well.....  
Invoice # .....72736.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: \_\_\_\_\_  
Division of Water Resources Permit #.....  
\_\_\_\_\_ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge \_\_\_\_\_ East \_\_\_\_\_ West  
\_\_\_\_\_ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge \_\_\_\_\_ East \_\_\_\_\_ West  
\_\_\_\_\_ Other (explain). Purchased from City of McLouth  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... Reese Exploration, Inc. .... Lease Name..... A. Domann ..... Well #... 1-87

Sec. 24 ..... Twp. 8 ..... Rge. 19 .....  East  West County..... Jefferson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
soil	0	34
lime	34	50
shale	50	59
lime & shale	59	818
lime	818	948
big shale	943	1068
lime & shale	1068	1636
shale	1636	1655
sand <i>Cherokee</i>	1655	1682
Burgess	1682	1705
Miss. Lime	1705	1730
TD		1730

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		250			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Open Hole  Perforation  Other (Specify) ..... ..1653-1663...

Purpose of string	Size Note	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
surface casing	8-3/4 6 1/2	7" 4 1/2		42-1 1729	port. "	10 188	none 2% GEI

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1653-1663	None used	Natural completion

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	None used	KCC			

Date of First Production	Producing Method
4-27-87	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....