

Drilling Method: X Mud Rotary Air Rotary Cable

2-27-87 3-1-87 3-1-87

Spud Date Date Reached TD Completion Date

1745 1741

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set feet

If alternate 2 completion, cement circulated

from surf feet depth to 41.3 w/ 10 SX cmt

Cement Company Name Cons. Oil Well

Invoice # 72979

API NO. 15-087-20,376
County Jefferson
C SE SW Sec. 24 Twp 8 Rge. 19 East West

.....660 Ft North from Southeast Corner of Section
3550 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

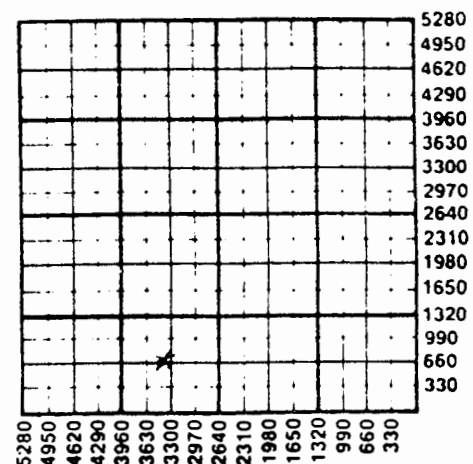
Lease Name.....H. Wistuba.....Well #2-87.

Field Name.....Winchester

Producing Formation.....Cherokee Gas Sand.....

Elevation: Ground.....Unk,.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Tw	Rge	East	West
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X Other (explain)....Purch. City of McLouth
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Reese Exploration, Inc. Lease Name..... H. Wistuba Well # 2-87

Sec. 24 Twp. 8 Rge. 19 ☒ East ☐ West County..... Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No	Formation Description		
Samples Sent to Geological Survey	☐ Yes	☒ No	☒ Log	☐ Sample	
Cores Taken	☐ Yes	☒ No			

Name	Top	Bottom
soil & clay	0	50
lime	50	71
shale	71	210
lime & shale	210	927
Lime	927	1078
big shale	1078	1169
shale	1169	1703
McLouth Sand	1703	1721
lime & shale	1721	1735
Miss. Lime	1735	1745
TD		1745

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	250/ MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify) 1682-1692

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	8-3/4 6 1/2	7 1/2 4 1/2		40 1741	port	10 159	none 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1682-1692		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
4-29-87	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				