

25-8-196



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5407
Name Hupfer Oil & Gas
Address 3711 Country Lane
City/State/Zip Hays, KS 67601

Purchaser Vanguard Pipeline Corp.
P.O. Box 7474

Operator Contact Person Dennis D. Hupfer
Phone 913-628-8666

Contractor: License # 4423
Name Van Drilling Inc.

Wellsite Geologist Mike Bair
Phone 913-483-6393

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-5-87 1-8-87 2-8-87
Spud Date Date Reached TD Completion Date

1753
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 56 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 56 w/ 25 SX cmt
Cement Company Name Van Drilling Inc.
Invoice #

API No. 15-087-20,347
County Jefferson
C-N2 .NW .NW. Sec 25 Twp. 8 Rge. 19 X East West

4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

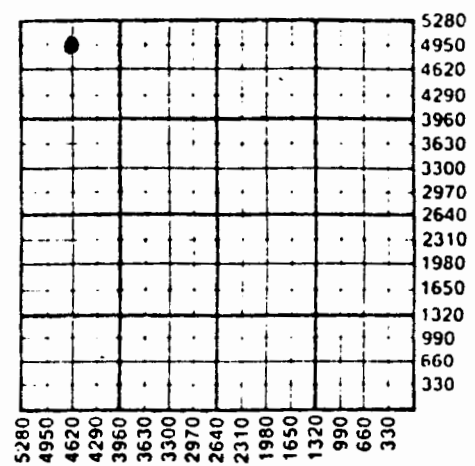
Lease Name Watters Well # A-1

Field Name Winchester

Producing Formation McLouth Sand

Elevation: Ground 1167 KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
No Water

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1650 Ft North from Southeast Corner (Stream, pond etc.) 330 Ft West from Southeast Corner SE/4 Sec 25 Twp 8 Rge 19 X East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hupfer Oil & gas Lease Name Watters Well # A-1

Sec. 25 Twp. 8 Rge. 19 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base K.C.	.939	+228
Marmaton	1078	+ 89
McLouth Sand	1662	-495
Mississippi	1712	-545
R.T.D.	1753	-586

Completion

Perforate McLouth Sand 1670 to 1676, 3 holes per foot. G.T.S. 5 min.
 Guage 1,200 MCF Open flow - natural
 Shut in PSI 530#

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
Estimated Production Per 24 Hours	0	240 MCF	0		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1670 to 1676
 Used on Lease Dually Completed McLouth Sand

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-3/4	7"	24	56	common	25	None
Production	6 1/2	4 1/2	10.5	1752	60/40 Poz	150	6% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	McLouth Sand 1670 to 1676			None - natural		1670 - 1676	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size <u>None</u> Set At		Packer at		Producing Method	
4-28-87						<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....	