

Operator Name Reese Exploration, Inc. Lease Name Eugene Kramer Well # 2-86

Sec. 26 Twp. 8 Rge. 19 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
soil & clay	0	65
shale	65	71
lime	71	73
shale & lime	73	931
lime	931	971
big shale	971	1104
lime & shale	1104	1250
sandy shale	1250	1285
shale	1285	1405
sand	1405	1450
dark shale	1450	1700
sand	1700	1740
Mississ. Lime	1740	1760
TD		1760

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Solid Used on Lease
 Open Hole Perforation Other (Specify)

1696 - 1705

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9-3/4	7"		71	port	10	none
casing	6 1/2	4 1/2"		1758	"	130	2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
3	1696 - 1705	

TUBING RECORD

Size Set At Packer at Liner Run Yes No
 None used

Date of First Production 5/1/87 Producing Method Flowing Pumping Gas Lift Other (explain).....