

26-8-19E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5407/4068
Name Hupfer Oil & Gas/Natural
Address Growth Minerals & Resources
25th & Vine St.
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Dennis D. Hupfer
Phone (913) 628-8666

Contractor: License # 4423
Name Van Drilling Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-7716

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-10-87 12-14-87... D&A 12-15-87

Spud Date Date Reached TD Completion Date

1750

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 62 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from 62 feet depth to surface 25 SX cmt

Cement Company Name Van Drilling, Inc.

Invoice #

API NO. 15-087-20395

County Jefferson

SE.. SW.. NE.. Sec 26.. Twp.. 8.. Rge.. 19.. East West

2970..... Ft North from Southeast Corner of Section
1650..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

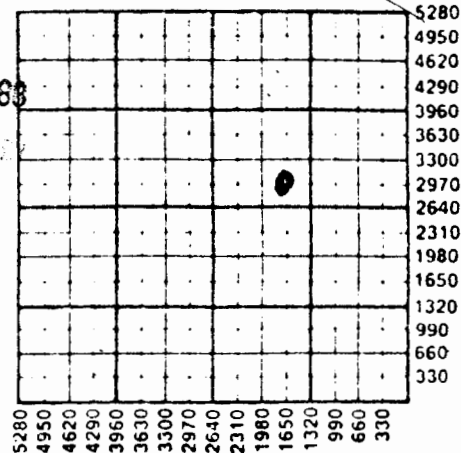
Lease Name Watters Well # R-1

Field Name Winchester

Producing Formation N/A

Elevation: Ground 1160 KB N/A

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)

.....Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water 4950 Ft North from Southeast Corner

(Stream, pond etc) 120 Ft West from Southeast Corner

NE/4 Sec 26 Twp 8 Rge 19 East West

Other (explain).....

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 2-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

971-3-25

SIDE TWO

Operator Name Hupfer Oil & Gas Lease Name Watters Well # B-1

Sec. 26 Twp. 8 Rge. 19 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D&A

Name	Top	Bottom
Upper McLouth Sand	1666	-491
Lower McLouth Sand	1675	-500
Burgess Sand	1692	-517
Mississippi	1721	-546
R.T.D.	1750	-575

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10-3/4"	7	22	62	common	25	5% CG
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					