

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5407  
Name Hupfer Oil & Gas  
Address 3711 Country Lane  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Dennis D. Hupfer  
Phone (913) 628-8666

Contractor: License # 4423  
Name Van Drlg. Inc.

Wellsite Geologist Mike Bair  
Phone (913) 483-6393

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date : Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

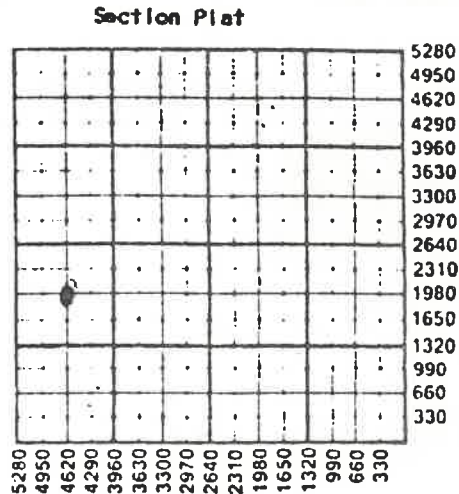
.1-15-87.. .1-20-87.... 5-1-87  
Spud Date Date Reached TD Completion Date

.1684  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 62 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 62 feet depth to surface 20 SX cmt  
Cement Company Name Van Drlg. Inc.  
Invoice # R.D. Johnson, Easton, KS

API NO. 15-087-20,357  
County Jefferson  
C...NW...SW... Sec.30.. Twp.8...Rge20...  
1980.... Ft North from Southeast Corner of Section  
4620.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Bond Well #.1  
Field Name Wildcat  
Producing Formation  
Elevation: Ground 1175 KB 1180



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 660 Ft North from Southeast Corner  
(Stream) pond etc 4620 Ft West from Southeast Corner  
SW 7/4 Sec 30 Twp 8 Rge 20 X East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name Hupfer Oil & Gas Lease Name Bond Well # 1

Sec. 30 Twp. 8 Rge. 20  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Perforate McLouth Land from 1611'-1614',  
 3 holes per foot. Swabbed 60 bbl. salt  
 water per hour natural.  
 No show of gas.  
 D&A

Name	Top	Bottom
Base Kansas City	895	+217
McLouth Sand	1595	-483
Mississippi	1642	-530
T.D.	1684	-572

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	10-3/4"	7"	24#	62	common	20	N/A
Production	6 1/2"	4 1/2"	10.5	1683	60/40	150	10% salt
PERFORATION RECORD				Acid, Fracture Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	1611 to 1614 McLouth Sand			None		1614	
	D&A						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					