





# Halliburton OIL WELL CEMENTING COMPANY

## TEST PRODUCTION REPORT

COMPANY: Tomlinson Oil Co DATE: 1-15-72  
 WELL NAME: HECK NO. 1 FIELD \_\_\_\_\_  
 SIZE CASING: 4 1/2 T.D. \_\_\_\_\_ SIZE TUBING \_\_\_\_\_ TOOL \_\_\_\_\_  
 SWABBING:  FLOWING: \_\_\_\_\_ FORMATION: McKOUTN PERFORATIONS: 1460 1/2 - 64 1/2  
 TYPE ACID USED \_\_\_\_\_ AMOUNT: 2500 FRAC. FLUID: Gelled FW SAND: 2000 # 20/40  
 TANK SIZE \_\_\_\_\_ BBLs. PER IN. \_\_\_\_\_ BBLs. PER FT. \_\_\_\_\_

TIME	GAUGE		DIFF.		BBLs. PER HR.	%		REMARKS
	FT.	IN.	FT.	IN.		WATER	TOTAL	
8:00 AM	4	0	6	0	24		24	LOAD is 94 BBL
9:15 AM	3	2	3	2	38		62	start swabbing fluid 300' down
9:30	3	6 1/2		4 1/2	4 1/2		66 1/2	draw tank down.
10:00	3	10 1/2		4	4		70 1/2	wtr small stem gas
10:30	4	1		3 1/2	3 1/2		74	" " " "
11:00	4	5		4	4		78	" " " "
11:30	4	9		4	4		82	" " " "
12:00 PM	5	1/2		3 1/2	3 1/2		85 1/2	" " " "
12:30	5	3		2 1/2	2 1/2		88	" " " "
1:00	5	5 1/2		2 1/2	2 1/2		90 1/2	" " " "
1:30	5	7 1/2		2	2		92 1/2	" " " "
2:00	5	9 1/2		2 1/2	2 1/2		95	" " " "
2:30	6	1/2		3	3		98	" " " "
3:00	6	3 1/2		3	3		101	" " " "
3:30	6	5 1/2		2	2		103	" " " "
4:00	6	7 1/2		2	2		105	" " " "
4:30	6	9		1 1/2	1 1/2		106 1/2	" " " "
5:00	6	11		2	2		108 1/2	14 BBL over load
1-16-72								
8: AM	0	0	700' fluid in hole					small amount pressure
8:30	1	1	13		13		121 1/2	27
9:00	1	8	7		7		128 1/2	34 BBL over load

TOURE \_\_\_\_\_ DRILLER \_\_\_\_\_ WITNESS \_\_\_\_\_