

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Reese Exploration, Inc.** Lease Name..... **Albert. Noll** Well # **1-87**

Sec..... **19** ... Twp..... **8** Rge. **20** ☒ East
☐ West County..... **Jefferson**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
soil & clay	0	40
lime	40	48
shale	48	80
lime & shale	80	919
lime	919	933
Big shale	933	1050
lime & shale	1050	1360
sandy shale	1360	1600
shale	1600	1679
sand	1679	1686
shale	1686	1692
Mississippi lime	1692	1709
TD	1709	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
...surface.....		7".....		..43.....	portland	...15...	..none.....
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
.....					

Date of First Production | Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....