

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5115
Name REESE EXPLORATION, INC
Address 5540 Raytown Rd
City/State/Zip Raytown, MO 64133

Purchaser Vanguard Pipeline
Houston, TX

Operator Contact Person Patricia Eichman
Phone 816/356-1970

Contractor: License # 5661
Name Kelly Down Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-1-87 7-5-87 7-6-87
Spud Date Date Reached TD Completion Date

1713 1701
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 50 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from surface feet depth to 50 w/.10 SX cmt

API NO. 15-087-20,388
County Jefferson
NW NW NW Sec. 19 Twp. 8 Rge. 10 East West

4820 Ft North from Southeast Corner of Section
4820 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

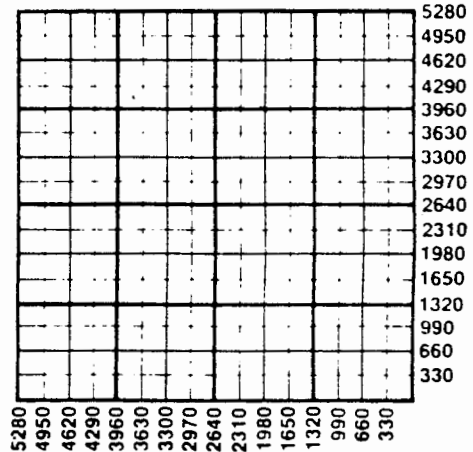
Lease Name ALBERT NOLL Well # 2-87

Field Name Winchester

Producing Formation Cherokee Gas Sand

Elevation: Ground Unk KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Purch from the City McLouth (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **REESE EXPLORATION, INC.** Lease Name **ALBERT NOLL** Well # **2-87**

19 8 20E East West Jefferson

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	250 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 1654-1664.....

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Soil & Clay	0	10
Shale	10	38
Lime	38	45
Shale & Lime	45	588
Lime	588	614
Shale	614	740
Lime & Shale	740	1397
Sandy Shale	1397	1443
Shale	1443	1638
Sand Granular Lime	1638	1641
Sand	1641	1678
Mississippi Lime	1678	1701
T D		1701

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	..8-3/4..7".....50....	portland	..10..	..none.....
..casing.....	..6 1/2.....4 1/2.....1688..	portland	..146..	..none.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....2.....1654-1664.....	Natural Comp.
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No
 None used

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....
 Shut-in