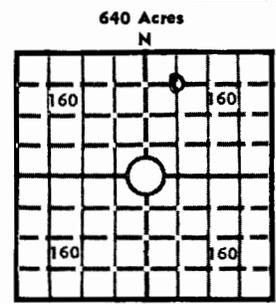


**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

S. 24 T. 8 R. 20 ~~W~~<sup>E</sup>  
 Loc. C NW NE  
 County Leavenworth



Elev.: Gr. 925  
 DF \_\_\_\_\_ KB \_\_\_\_\_

API No. 15 — 103 — 20,011  
County Number

Operator  
Tomlinson & J. A. Allison

Address  
1030 O. Garvey

Well No. #1 Lease Name Kellison

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor B+N. Drilling Geologist Bill Iverson

Spud Date 12-6-71 Total Depth 1392 P.B.T.D. \_\_\_\_\_

Date Completed 12-23-71 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	62	Common	50	4% CCl
Production	7 7/8	5 1/2	14	1391	60/40 Poz	85	10% NaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jets	1336-56
<b>TUBING RECORD</b>			4	DP Jets	1293-98
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid - 4000 gal. 15%	1336-56

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas <u>SIGW</u> _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S \_\_\_ T \_\_\_ R \_\_\_ E \_\_\_ W

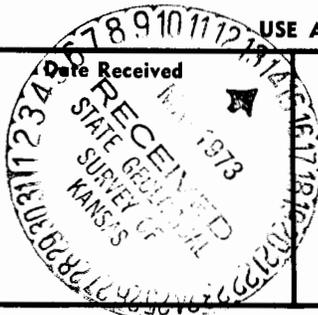
### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>(The main body of the table is crossed out with a large diagonal line.)</i>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*(Handwritten signature)*

Signature

Title

*4-16-73*

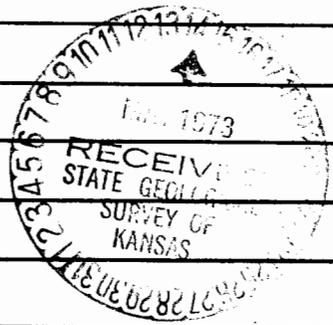
Date

WELL RECORD

No. 1 Farm Kellison Producer Tomlinson Oil  
 Location NW NE Sec. 24 Twp. 8S Rge. 20E  
 Elevation \_\_\_\_\_ State Kansas County Leavenworth  
 Kind (Oil, Gas, Water, Dry Hole) oil Contractor B & N Drilling Co.  
 Producing Formation \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Shot With \_\_\_\_\_ Qts. \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
 Packer Set At \_\_\_\_\_ Kind \_\_\_\_\_ Size \_\_\_\_\_  
 Liner \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ Perforated from \_\_\_\_\_ to \_\_\_\_\_

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
4	soil	4			
24	clay	28			
115	shale	143			
2	lime	145			
8	shale	273			
3	lime	276			
6	shale	282			
13	lime	295			
6	shale	301			
3	lime	304			
9	shale	323			
17	lime	340			
20	shale	360			
8	lime	368			
50	shale	418			
25	lime	443			
12	shale	455			
8	lime	463			
54	shale	497			
8	lime	505			
21	shale	526			
24	lime	550			
7	shale	557			
40	lime	597			
233	shale	830			
115	shale	1235			
160	Miss. lime	1395			

Total Depth 1395'  
 Open Hole \_\_\_\_\_  
 Casing 8 5/8" at 62'  
 Casing 5 1/2" at \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Cement (surface) 50 sacks common  
4% c.c.  
 Tubing \_\_\_\_\_  
 Rods \_\_\_\_\_  
 Additional Information \_\_\_\_\_  
Casing Cement - <sup>85</sup>~~85~~ sacks



Date Completed 12/9/71 O.K. \_\_\_\_\_  
 Superintendent \_\_\_\_\_