

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5115  
Name Reese Exploration, Inc.  
Address 5540 Raytown Rd.  
City/State/Zip Raytown, Mo. 64133

Purchaser Vanguard Pipeline Corp.

Operator Contact Person Patty Eichman  
Phone (816) 356-1970

Contractor: License # 4423  
Name Van Drilling Inc.

Wellsite Geologist Deacon Geology  
Phone (913) 272-4383

Designate Type of Completion

- New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

2-6-86    2-7-86    2-7-86  
Spud Date    Date Reached TD    Completion Date  
1624    1623  
Total Depth    PBDT

Amount of Surface Pipe Set and Cemented at 1/4 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-087-20,234

County Jefferson

C. NW NW Sec. 28 Twp. 8 Rge.  East  West

4620 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

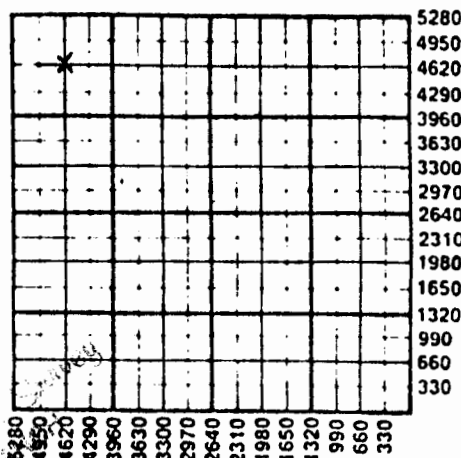
Lease Name Capesius Well # 1-86

Field Name Zechariah

Producing Formation Cherokee Sand

Elevation: Ground 1148 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry shall apply.

Operator Name Reese Exploration, Inc. Lease Name Capesius Well # 1-86

Sec. 28 Twp. 8 Rge. 20E  East  West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base KC	848	
Marmaton	981	
Cherokee	1,106	
U. McLouth Sd.	1,573	
M. McLouth Sd.	1,588	
L. McLouth Sd.	1,596	
Mississippian Lm.	1,612	
TD	1,624	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
		250			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... ...1608-1618....  
 Used on Lease  Dually Completed ...1584-1592

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	9 3/4	7		40	portland	10	
	6 1/2	4 1/2		1623	portland	178	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	1608-1618 1584-1592	200 gal. acid	prod.

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production shut-in Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....