

Operator Name Reese Exploration, Inc. Lease Name Mike Meyer Well # 1-86

Sec. 32 Twp. 8 Rge. 20 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------------|-------|--------|
| Base KC | 802 | |
| Marmaton | 940 | |
| Cherokee | 1,033 | |
| "L. McLouth Sd." | 1,504 | |
| Mississippian Lm. | 1,520 | |
| TD | 1,554 | |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | 250 | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 1505-1513

CASING RECORD Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface casing | 9 3/4 | 7 | | 10 | portland | 10 | |
| | 6 1/2 | 4 1/2 | | 1535 | " | 120 | 2% gel |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| 4 | 1505-1513 | 200 gal. acid | prod |

TUBING RECORD

Size Set At Packer at Liner Run Yes No

Date of First Production shut-in 4-29-86 Producing Method Flowing Pumping Gas Lift Other (explain).....