

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5115
Name Reese Exploration, Inc.
Address 5540 Raytown Road
City/State/Zip .. Raytown, Mo. 64133

Purchaser Vanguard Pipeline Corp.
..... Houston, Tx

Operator Contact Person .. Patty Eichman
Phone 816-356-1970

Contractor: License # .. 5661
Name ... Kelly Down Drilling

Wellsite Geologist..... None
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: ..
 Mud Rotary Air Rotary Cable

.. 1-28-87.. .. 1-30-87.. .. 1-30-87..
Spud Date Date Reached TD Completion Date

.1494..... 1490....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set..... feet
If alternate 2 completion, cement circulated

from..... surf. feet depth to... 42... w/ .12.. SX cmt
Cement Company Name Cons. Oil Well Serv.

Invoice # 72068

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	250	MCF	10%	Bbls CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold

Open Hole Perforation
 Other (Specify)

..... 1455 - 1464

API NO. 15-087-20-363.....

County Jefferson.....
NE NW SW
SE SW SW Sec. 32 Twp. 8 Rge. 20 East
West

.. 2290 Ft North from Southeast Corner of Section
.. 4360 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

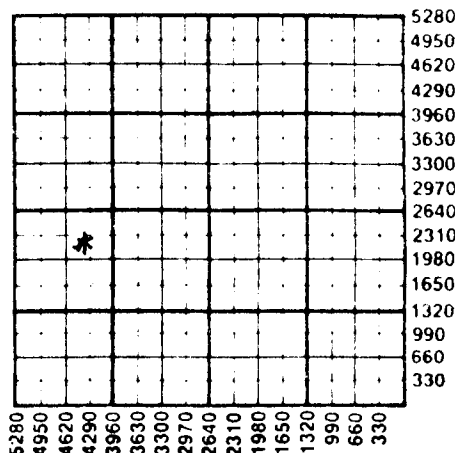
Lease Name..... No. Strange..... Well #. 1-87...

Field Name..... McLouth, NW.....

Producing Formation.. Cherokee Gas Sand.....

Elevation: Ground..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator Name Reese Exploration, Inc. Lease Name No. Strange Well # 1-87

Sec. 32 Twp. 8 Rge. 20 East West County Jefferson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
soil & clay	0	11
shale	11	14
lime	14	44
shale & lime	44	653
lime	653	757
Big Shale	757	889
lime & shale	889	1452
McLouth Sand	1452	1472
Mississippe Lime	1472	1494
TD	1494	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface casing	6 1/2"	7"		42'	port.	12	none
		4 1/2"		143'	port.	138	2% GB

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1455-1464		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 2-16-87 Producing Method Flowing Pumping Gas Lift Other (explain).....