

087-20,366

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....
Jefferson
County.....
NE SE SW Sec. 32 Twp. 8 Rge. 20 East
West

Operator: License # 5115
Name Reese Exploration, Inc.
Address 5540 Raytown Road
City/State/Zip Raytown, Mo., 64133

..... 990 Ft North from Southeast Corner of Section
..... 2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Vanguard Pipeline Corp.
Houston, Tx.

Lease Name So. Strange Well # 2-8.7

Operator Contact Person Patty Eichman
Phone 816-356-1970

Field Name McLouth, NW

Contractor: License # 4423
Name Van Drilling, Inc.

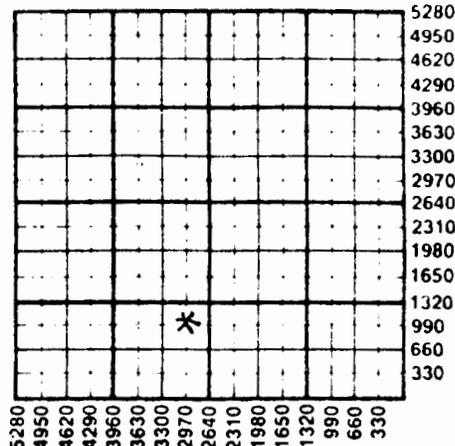
Producing Formation Cherokee Gas Sand

Wellsite Geologist None
Phone

Elevation: Ground KB

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat



Oil _____ SWD _____ Temp Abd _____
Gas _____ Inj _____ Delayed Comp. _____
 Dry _____ Other (Core, Water Supply etc.) _____
If ~~OWNO~~ ^{Re-use} old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # ^{4/A} _____ Repressuring

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
..... 2-14-87 2-15-87 2-15-87
Spud Date Date Reached TD Completion Date
..... 1500 n/a
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ^{4/A}

Amount of Surface Pipe Set and Cemented at ⁴⁰ feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate ^{surf} completion, cement circulated
from feet depth to SX cmt
Cement Company Name Cons. Oil Well Serv.
Invoice # 72528

_____ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge _____ East _____ West

_____ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge _____ East _____ West

Other (explain) ^{4/A} Purch. fr. City. of. McLouth, Ks
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Reese Exploration, Inc.** Lease Name..... **So. Strange** Well #..... **2-87**

Sec..... **32** Twp..... **8** Rge..... **20** East West County..... **Jefferson**

Estimated Production Per 24 Hours Dry	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
soil & clay	0	13
lime	13	22
shale	22	25
lime	25	45
shale	45	77
lime	77	82
shale	82	104
lime	104	112
shale	112	116
lime	116	136
shale	136	141
lime	141	143
shale	143	157
lime	157	164
shale	164	418
lime	418	440
shale	440	446
lime	446	450
shale	450	467
lime	467	487

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... n/a

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

ACO-1 WELL HISTORY

(E)

PAGE 2 (Side One)
 OPERATOR Reese Exploration LEASE NAME So. Strange
 WELL NO. 2-87

SEC 32 TWP 8 RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	487	503		
lime	503	509		
shale	509	513		
lime	513	527		
shale	527	563		
lime	563	579		
shale	579	584		
lime	584	589		
shale	589	600		
lime	600	606		
shale	606	622		
lime	622	630		
shale	630	641		
lime	641	649		
shale	649	655		
lime	655	660		
shale	660	665		
lime	665	697		
shale	697	705		
lime	705	747		
shale	747	874		
lime	874	889		
shale	889	905		
lime	905	912		
shale	912	929		
lime	929	931		
shale	931	938		
lime	938	947		
shale	947	952		
lime	952	955		
shale	955	965		
lime	965	970		
shale	970	074		
lime	974	977		
shale	977	1070		
lime	1070	1074		
shale	1074	1390		
coal	1390	1392		
shale	1392	1464		
sand	1464	1475		
TD		1500		