

33-8-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 087-20.172
County Jefferson
C SE SE Sec 33 Twp 8 Rge 20 X
(Location)



DESCRIPTION OF WELL AND LEASE

Operator: license # 5115
name Reese Exploration, Inc.
address P.O. Box 11598
City/State/Zip Kansas City, Mo. 64138

660 Ft North from Southeast Corner of Sect
660 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

Operator Contact Person Patty Eichman
Phone 816-356-1970

Lease Name Dunn Well# 1-85

Field Name McLouth NW

Contractor: license # 4423
name Van Drilling, Inc.

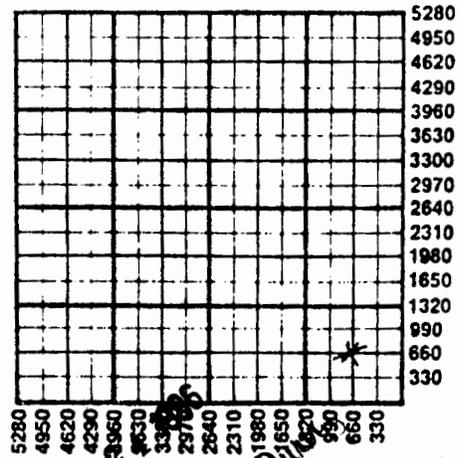
Producing Formation Cherokee

Wellsite Geologist Deacon Geology
Phone 913-272-4383

Elevation: Ground 1086 KB

- Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Section Plat



OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-15-85 7-18-85 7-18-85
Start Date Date Reached TD Completion Date

1566 1555
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes = No

If Yes, Show Depth Set 1468 feet

Alternate 2 completion, cement circulated
from surf feet depth to 1555 w/ 221 SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources District #

Groundwater (Well) Ft North From Southeast Corner of Sect Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner of Sect Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name ... Rease Exploration .. Lease Name .. Dunn .. Well# 1 .. SEC. 33 .. TWP. 8 .. RGE. 20 .. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Hushpuckney Sh	795	
Marmaton	907	
Cherokee	1022	
McLouth Sd	1476	
Mississippian Lm	1514	
TD	1566	

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production Jan. 2, 1986 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		350			

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION open hole perforation other (specify)
 Fully Completed. Casing Mangled
PRODUCTION INTERVAL 1476 - 1488

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface casing	9-3/4	6-1/4		40	portland	10	none
casing	6-1/4	4"		1555	"	221	2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1476 - 1488	200 gal acid	prod