



Und 15-8-21E (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Strata Tech Oil Company, Inc.
a Kansas corporation (Operator #5008)
ADDRESS Box 3474
Lawrence, Kansas 66044

API NO. 15-103-20, 136
COUNTY Leavenworth
FIELD Easton

**CONTACT PERSON Robert J. Hrabak
PHONE 1-913-682-4542

PROD. FORMATION Mississippi
LEASE Schmidling

PURCHASER Western Crude Oil
ADDRESS P.O. Box 5688
Denver, Colorado 80217

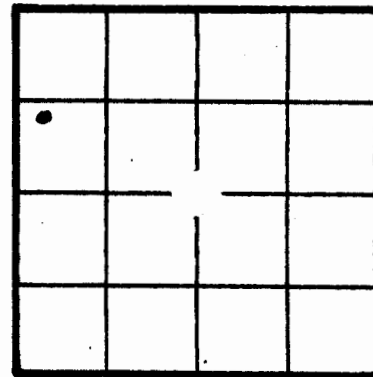
WELL NO. 2
WELL LOCATION SW $\frac{1}{4}$ NW $\frac{1}{4}$

DRILLING Little Joe Drilling Co.
CONTRACTOR ADDRESS Box 296
Easton, Kansas 66020

1146 Ft. from South Line and
330 Ft. from West Line of
the NW $\frac{1}{4}$ SEC. 15 TWP. 8S RGE. 21E

PLUGGING NA
CONTRACTOR ADDRESS State Geological Survey
WICHITA BRANCH

WELL FLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 1750 PBD NA

SPUD DATE 12/15/81 DATE COMPLETED 12/21/81

ELEV: GR 1117 DF 1121 KB 1122

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS

Amount of surface pipe set and cemented 260' DV Tool Used? NA

A F F I D A V I T

STATE OF Kansas, COUNTY OF Leavenworth SS, I, Rex

R. Keith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice President (~~FOR~~)(OF) Strata Tech Oil Company, Inc.
OPERATOR OF THE Schmidling LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. Two ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG


15-85-21e

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Glacial Till		180	Pleistocene	43
Ss and Ls	180	430	Douglas	430
Ls and Sh	430	530	Lansing	530
Sh and Ls	530	760	Kansas City	760
Ls and Ss	760	810	Pleasanton	810
Sh w/Ls & Ss stringers	810	970	Marmaton	970
Sh w/Ss stringers-somels	970	1490	Cherokee	1490
Ls			Mississippi	
LOGS				1200-1752
Compensated Density				
Linear Porosity, Dens				
Neutron				
Computer Processed				
Information				
Induction				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
500 Gals. 15% HCl, 3000# 10-20 Sand,				1525-1529
117 bbls. Salt Water Gel				
				
Date of first production July 6, 1982		Producing method Pumping		Gravity 22.7
RATE OF PRODUCTION PER 24 HOURS	OH Est. 3	Gas bbls. NA	Water MCF 89 % Est. 25	Gas-oil ratio NA CFPB
Disposition of gas (vented, used on lease or sold) NA			Perforations 1525-1529	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	260	Class A	200	3% CaCl
Production	7-7/8"	4-1/2"	9	1750	Class A	500	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA	NA	NA			
TUBING RECORD			4	HSC-SSB	1525-1529
Size 2 3/8"	Setting depth 1530	Pecker set at NA			