

21-8-21E

Pub
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6438 EXPIRATION DATE 6-30-83

OPERATOR Lamoreaux Homes, Inc. API NO. 103-20,180

ADDRESS Box 8 COUNTY Leavenworth

Waterville, Kansas 66548 FIELD Wildcat

** CONTACT PERSON Jon Stuart Lamoreaux PROD. FORMATION Mississippi
PHONE 913-785-2206

PURCHASER Eureka Crude Purchasing LEASE Abel

ADDRESS Eureka, Kansas 67045 WELL NO. 2

DRILLING Clints Drilling Service 990 Ft. from S Line and FWH?

CONTRACTOR Warrensburg, Missouri 64093 330 Ft. from E Line of
ADDRESS the NE (Qtr.) SEC 21 TWP 8 RGE 21 E

PLUGGING N/A

CONTRACTOR ADDRESS _____

TOTAL DEPTH 1462 PBTD _____

SPUD DATE 4-30-82 DATE COMPLETED 6-30-82

ELEV: GR 1021.3 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 150' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

State
Geological
Survey
WICHITA
BRANCH

WELL PLAT

(Office Use Only)

KCC _____
KGS

SWD/REP _____
P.I.G. _____

Amount and kind of material used	Depth interval treated
Acid, 84,600 SCF N ₂ , 2,000 gal. foamed acid	1424-1428

Date of first production <u>7-15-82</u>	Producing method (Flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>24.5</u>
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Estimated Production -I.P. <u>10</u> bbls.	Oil	Gas	Water <u>10</u> %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 1424 - 1428

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lamoreaux Homes, Inc. LEASE Abel #2

SEC. 21 TWP. 8 RGE. 21E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Limestone, sandstone & shale	3	250		
Shale-limy	250	255		
Sandstone-shaly	255	268		
Limestone	268	271		
Shale clayey	271	314		
Limestone	314	319		
Shale clayey	319	334		
Limestone	334	352		
Shale	352	376		
Limestone	376	384		
Sandstone-shaly	384	389		
Limestone	389	395		
Sandstone-shaly	395	402		
Limestone	402	408		
Sandstone & shale	408	411		
Limestone	411	418		
Sandstone-shaly	418	423		
Shale-sandy	423	433		
Sandstone-shaly	433	440		
Shale sandy	440	476		
Limestone	476	482		
Shale	482	493		
Limestone	493	500		
Black shale	500	506		
Shale slty sndy	506	513		
Limestone	513	521		
Shale dk gry-blk	521	534		
Limestone	534	541		
Sandstone v shaly	541	546		
Black shale	546	550		
Shale	550	558		
Limestone	558	565		
Shale-sandy	565	572		
Limestone	572	576		
Shale	576	580		
Limestone	580	593		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	20#	150	Class A	125	2% Calcium Chlorid
Long String	6 1/2"	4 1/2"	105#	1462	Class A	100	2 1/2% Calcium Chlorid

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				30 gr. hollow steel carrier	1424-1428
TUBING RECORD			4		
Size	Setting depth	Packer set at			

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Lamoreaux Homes, Inc LEASE NAME Abel # 2

SEC. 21 TWP. 8 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

FILL IN WELL LOG AS REQUIRED:			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone v shaly	593	605		
Black shale	605	611		
Limestone	611	627		
Sandy lime	627	633		
Black shale	633	637		
Limestone-sandy	637	653		
Black shale	653	658		
Shale sandy	658	667		
Limestone v sandy	667	672		
Shale-sandy	672	732		
Sandstone v sandy	732	740		
Black shale	740	743		
Sandstone	743	752		
Black shale	752	754		
Shale	754	759		
Sandstone shaly	759	773		
Shale dk gry-blk	773	796		
Sandstone-shly	796	803		
Black shale	803	807		
Shale clayey-sandy	807	820		
Limestone-shaly	820	828		
Shale	828	849		
Black shale	849	852		
Limestone-sandy	852	862		
Shale	862	870		
Black shale	870	873		
Shale	873	880		
Limestone-shaly	880	892		
Black shale	892	895		
Sandstone shaly	893	902		
Limestone sandy	902	907		
Shale sandy	907	955		
Black shale	955	959		
Sandstone-shaly	959	972		
Shale	972	990		
Limestone	990	993		
Shale	993	1000		
Shale v sandy & black	1000	1140		
Sandstone	1140	1173		
Shale	1173	1180		
Sandstone	1180	1184		
Shale	1184	1196		
Sandstone	1196	1202		
Shale	1202	1210		
Sandstone-v shaly	1210	1220		
Shale	1220	1226		
Sandstone-shaly	1226	1231		
Shale	1231	1252		
Shale-v sandy	1252	1272		
Shale	1272	1284		
Shale v sandy	1284	1302		
Sandstone	1302	1307		
Sandstone v shaly	1307	1326		
Shale	1326	1335		
Sandstone v shaly	1335	1348		
Shale	1348	1355		
Sandstone shaly	1355	1367		
Shale	1367	1410		
Sandstone & limestone	1410	1420		
Limestone	1420	TD		
	DRTD	1461		
	LTD	1433		
			Base Fort Scott Ls Fm + 129	
			Top Miss.	-399