

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8081 name Remco Energy Corporation address P.O. Box 4856 Topeka, KS 66604 City/State/Zip

Operator Contact Person L. Murray Stevens Phone 913-273-5475

Contractor: license # 5784 name McGown Drilling, Inc.

Wellsite Geologist Martin K. Dubois Phone 316-221-0428

PURCHASER Koch Oil

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

Oil [] Gas [] Dry [] SWD [] Inj [] Other (Core, Water Supply etc.) Temp Abd [] Delayed Comp. []

If OWWO: old well info as follows: Operator N/A Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 8/20/85 Date Reached TD 8/22/85 Completion Date 9/3/85 Total Depth 1329 PBTD Amount of Surface Pipe Set and Cemented at 43 feet

If alternate 2 completion, cement circulated from 1328 feet depth to surf w/ 204 SX cmt

API NO. 15 103-20 438

County Leavenworth

SE SW NE Sec 13 Twp 8 Rge 21 West

2970 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

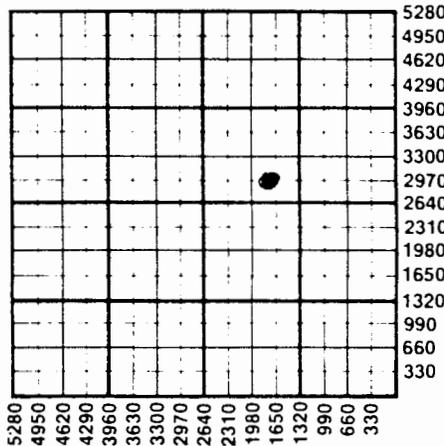
Lease Name Holland Well# 2

Field Name Leavenworth, NE

Producing Formation McLouth Sands

Elevation: Ground 920 KB 924

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater [X] Surface Water 3630 Ft North From Southeast Corner and 30 Ft West From Southeast Corner Sec 13 Twp 8S Rge 21X East [] Other (explain)

Disposition of Produced Water: [X] Disposal [] Repressuring Docket # D22520

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature of L. Murray Stevens, Vice President/Operations, Date 9/10/85

Subscribed and sworn to before me this 10 day of Sept 19 85 by Notary Public Donna J. Benter State Commission Expires 8-6-88

K.C.C. OFFICE USE ONLY: Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)

RECEIVED STATE COMMISSION

SEP 11 1985

CONSERVATION DIVISION

Operator Name .. Remco..Energy..Corp... Lease Name Holland... Well# .2. SEC 13... TWP. 8S... RGE. 21... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	214	
B. Kansas City	528	
Cherokee	779	
Coal Marker	1140	
Middle McLouth	1238	
Lower McLouth	1253	
Burgess	1290	
Miss. St. Louis	1208	
Total Depth	1329	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12-1/4"	7	20	43	neat	6	
	6-1/4"	4-1/2	9-1/2	1328	60/40 poz & neat	164	5% Gilsit
						40	2% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	1262-1272			500 gal. 7-1/2% HCL 120 Bbls. gelled water & 8,000# sand			
				1,000 20/4 5000# 10/20 2000#			8/12
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8" set at		packer at no					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
9/5/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
35		TSTM	-0-	-0-	23		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 1262-1272