

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

23-8-21

E 3

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1984

OPERATOR Jennings Drilling Co. API NO. 15-103-20214

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Leavenworth

** CONTACT PERSON John Jennings PROD. FORMATION McClouth Sand
PHONE (913) 749 1581

PURCHASER CITGO Petroleum Corporation LEASE Heintzelman-Miller

ADDRESS P.O. Box 3758 WELL NO. # 2

Tulsa, Oklahoma 74102 WELL LOCATION NE SE

DRILLING Teton Drilling Co. 330 Ft. from East Line and

CONTRACTOR P.O. Box A-1 990 Ft. from South Line of

ADDRESS Casper, Wyoming 82602 the NE (Qtr.) SEC 23 TWP 8S RGE 21 (E) (W)

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 1454 PBTB

SPUD DATE 5/26/83 DATE COMPLETED 7/21/83

ELEV: GR 1023.3 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 156' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
158 Bls. Gelled formation water & 3,000# 10/20 sand	1366 to 1378

that: CONSERVATION DIVISION
Wichita, Kansas

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

RELEASED
Date: AUG 1 1984
FROM CONFIDENTIAL

SIDE TWO

OPERATOR Jennings Drilling Co.

LEASE Heintzelman-Miller

ACO-1 WELL HISTORY (E)

SEC. 23 TWP. 8 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Earth	0	14	Heebner	34
Lime	14	33	Lansing	318
Shale	33	34	B. Kansas Cty	636
Lime	34	190	Cherokee	879
Shale	190	220	U. McClouth	1339
Lime	220	315	L McClouth	1364
Shale	315	390	Burgess	1420
Lime	390	454	Miss(St.Louis)	1434
Shale	454	465	TD	1454
Lime	465	636		
Shale	636	840		
Lime	840	884		
Shale	884	890		
Sandy Shale	890	940		
Shale	940	990		
Lime	990	1020		
Shale	1020	1346		
Sand & Shale	1346	1364		
Shale	1364	1372		
Sand	1372	1400		
Shale	1400	1404		
Shale & Sand	1404	1427		
Sand	1427	1442		
Lime	1442	1454		
TD	1454			

Date of first production July 19, 1983 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 25

Estimated Production -I.P. 57 BOPD Oil bbls. Gas 25MCF est MCF Water 4 % bbls. Gas-oil ratio 438.6 CFPB

Disposition of gas (vented, used on lease or sold) Used in treater and to heat tanks Perforations 1366 to 1378

If additional space is needed use page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	22#	156'	Common	60	CaCl 2 sacks
Production	6 3/4"	4 1/2"	9 1/2 API	1452	Common	185	1,000 # salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	30 grn.	1366 to 1378
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	1380				