

MAR 9 1983

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

CONSERVATION DIVISION
Wichita, Kansas

Compt.



TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5001 EXPIRATION DATE June 30, 1983

OPERATOR Jennings Drilling Company API NO. 15-103-20,204

ADDRESS P.O. Box 1340 COUNTY Leavenworth

Lawrence, Kansas 66044 FIELD Wildcat

** CONTACT PERSON John P. Jennings PROD. FORMATION Mississippi
PHONE 913-749-1581

PURCHASER Cities Service Co. LEASE ^{by deed} Heintzelman

ADDRESS P.O. Box 300 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION NE 1/4

DRILLING CONTRACTOR EDCO Drilling Inc. 330 Ft. from East Line and

ADDRESS P.O. Box 645 330 Ft. from South Line of (E)
El Dorado, Kansas 67042 the NE (Qtr.) SEC 23 TWP 8S RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 1590 PBTD

SPUD DATE 1-24-83 DATE COMPLETED 1-27-83

ELEV: GR 1036 DF 1040 KB 1041

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 170' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

RELEASED
Date: FEB 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

John P. Jennings, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH
CONFIDENTIAL

315 DE 8 25



OPERATOR JENNINGS DRILLING CO. LEASE Heintzelman SEC. 23 TWP. 8S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Earth		0	--	Heebner	
		--	--	Lansing	
Shale, Bl. Shale, Sandstone		657	896	B.Ks. City	896
Shale, Sandstone, Bl. Shale		896	1266	Cherokee	1266
Sandstone, Shale		1266	1362	Coal	1362
Sandstone, Shale		1362	1402	U. McLouth	1402
Sandstone, Shale		1402	1428	L. McLouth	1428
Sandstone, Shale		1428	1466	Miss./St.L.	1466
Shale, Dolomite		1466	1490	Spergen	1490
Limestone, Dolomite		1490	1591	Warsaw	1591
RTD		1591			
DST# 1 1365-1379, 45-45-45-60 (Grav. 23.2) 63' 10% G		Recovered 260' GIP, 67' GCO			
IFP 59 - 59 FFP					
ISIP 413# - 433# FSIP					
BHT 87°					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons 8% HCL (Set Perm. Plug 1398')	1406-1412
250 gallons 15% HCL, 122 Bls. gelled KCL water 3000# 10/20 Sand	1372-1378

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	23.2°

Estimated Production -I.P.	Oil 73 bbls.	Gas TSTM MCF	Water 5 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	14	170'	Common	70	To the surface
Production	6 3/4"	4 1/2"	916	1470	50/50 Pos Mix & Common	200	3% gell

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	30 grn.	1406-1412
Size	Setting depth	Packer set at	2	30 grn.	1372-1378
2 3/8 J55	1380	none			