

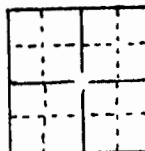


Tomlinson Oil Co., Inc.

SUITE 1030
200 WEST DOUGLAS

316-265-9678
WICHITA, KANSAS 67202

WELL #1 Edmonds
CONTR B & N Drilling
FIELD Easton
IP
GEOL Bill Iverson



S-T-R 19-8S-21E
SPOT C N $\frac{1}{2}$ NE $\frac{1}{2}$
CO Leavenworth
ELEV 896 GL
900 KB

MIRT 5-28-75
SPUD 5-28-75

GL SAMPLE TOPS

BKC	554	(+345)
Cher	793	(+103)

-75 A.M. set surface pipe

5-30-75 Drilling @ 860'

5-31-75 DST #1, 1055-1234', 15-30-30-30 strong blow; recovered 1006' slightly water cut mud. IFP 18-132, FFP 148-227, BHP 375-365.

6-1-75 DST #2, 1267-1293', 30-30-90-90, weak to fair blow; recovered 8' SGC heavy oil, 32' WCM. FP 25-35, BHP 79-168.

GL LOG TOPS

BKC	551	(+345)
Cher	790	(+106)
X-Marker	1217	(-321)
McL. Sd.	1263	(-367)
St. L.	1290	(-394)
Spergen	1345	(-449)
TD	1380	

6-2-75 DST #3, 1293-1380', 30-30-120-90, strong blow; recovered 357' WCM slightly oil specked, 250' slightly salty water, 620' SG & OCM, IFP 10-116, FF 126-310, BHP 448-442.

6-3-75 Ran Gamma Ray Neutron log: analysis of this log indicates 20' of clean sand w/porosity of at least 20%. Our structural position appears to be 10' higher than the #2 Jones; for these reasons we elected to run production casing. 4 $\frac{1}{2}$ " cemented at 1376' w/60 sx salt saturated Pozmix preceded by 500 gal. mud flush. Plug down 6:45 A.M.

6-4-75 WOC

6-5-75 WOCT

- 6-6-75 Perf. 1267-79', 48 shots Welex D.P. jets. Show gas and oil. Swbd to bottom, swbd 10 gal. oil & water (50% each) per hr. Small show gas. SI moving CT back to Jones #2 to frac.
- 6-7-75 WOCT
- 6-8-75 WOCT
- 6-9-75 Shut down because of weather - (2" of rainfall.)
- 6-10-75 Shut down because of weather.
- 6-11-75 Waiting on weather.
- 6-12-75 WOCT
- 6-13-75 WOCT
- 6-14-75 WOCT
- 6-15-75 WOCT
- 6-16-75 WOCT
- 6-17-75 WOCT
- 6-18-75 WOCT
- 6-19-75 Moved in and rigged up double drum unit.
- 6-20-75 Ran casing swab and found 450' FIH. Swabbed csg. dry in 2 hrs., rec. 6 bbls. of heavy oil and trace of water. Acidized McLouth Sd. with 150 gal. 15% NE acid. Formation broke down at 1000 psig, treated at 900 psig, 16 BPM. Fractured McLouth Sd. with 10,000 gal. gelled KCL water + 5000 lbs. 20-40 sand. Max. treating press. = 750 psig, final treating press. = 600 psig. Instantaneous SI press. = 400 psig. In 15 min. press. dropped to 125 psig. Released press., well flowed back approx. 30 bbls. of frac. fluid and commenced making frac sand and oil. SD to secure tubing and well head. 30
- 6-21-75 Installed tubing head and ran tubing. SD for lack of pump truck.
- 6-22-75 SD 24 hrs.
- 6-23-75 Changed tubing head and reversed out frac sand to PBTD (1322'). Reset tubing at 1283' and swabbed tubing 4 hrs. Rec. 83 BW (frac fluid) and 4 BO. 127
- 150
138
10000
168
127

6-24-75 - SICP = 20 psig. Fluid was 250' from surface (1033' FIH). Swabbed tubing for 5 hrs., rec. 6 BO and 97 BW (frac fluid).

230

6-25-75 - Shut down. WOCT.

6-26-75 - Shut down. WOCT.

6-27-75 - Shut down. WOCT.

6-28-75 - Shut down. WOCT.

6-29-75 - Shut down. WOCT.

6-30-75 - Shut down. WOCT.

7-1-75 - Shut down. WOCT.

7-2-75 - Moved in and rigged up Wood double drum unit. Ran tubing swab and found fluid 250' from surface (1033' FIH). Swabbed tubing for 7½ hrs., rec. 120 BW with slight show of oil. Final rate, swabbing 17 BWPH. Total rec. to date, 330 BW (80 bbls. over frac load).

7-3-75 Ran tubing swab and found fluid 250' from surface (1033' FIH). All fluid swabbed, was slightly salty water. Rigged down double drum unit and moved to #2 Fevurly. This well has failed to make a commercial oil or gas producer.