

2-8-21E 12/15/87 KCC

RELEASED
 STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 Date: WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 FROM CONFIDENTIAL
 DESCRIPTION OF WELL AND LEASE

Operator: License # 3020
 Name Mid. Gulf, Inc.
 Address P.O. Box 1648
 City/State/Zip Branham, Texas 77833

Purchaser N/A

Operator Contact Person Derrell Krabs
 Phone (409)-836-4576

Contractor: License # 4423
 Name Van Drilling, Inc.

Wellsite Geologist Dix R. Turnbow
 Phone (409)-836-4576

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-13-86 11-14-86 N/A
 Spud Date Date Reached TD Completion Date

1550 N/A
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 60' feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated from 60' feet depth to 0' w/ 1 1/2 SX cmt
 Cement Company Name Provided By Drilling Contractor
 Invoice # N/A

API NO. 15-103-20, 284
 County Leavenworth
SW SE SW Sec. 2 Twp. 25 Rge. 21 East West

330 Ft North from Southeast Corner of Section
3639 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

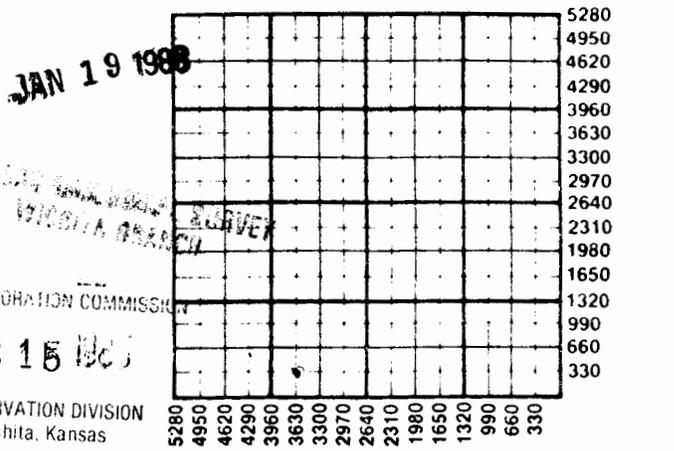
Lease Name Shirley Wagner Well # 2

Field Name.....

Producing Formation N/A

Elevation: Ground 1070 KB 1072

Section Plat



STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 DEC 15 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mid Gulf, Inc. Lease Name Shirley Wagner Well # 2

Sec. 2 Twp. S. S. Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base Kansas City		720
X Marker	1395	
Miss.	1528	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	2 3/4"	7"	15.50	60'	Portland	18	4% Cal. Cbl.

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

N/A			

TUBING RECORD
 Size | Set At | Packer at | Liner Run Yes No

Date of First Production | Producing Method
 N/A | Flowing Pumping Gas Lift Other (explain).....