

8-8-21E *[Signature]* PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE June 30, 1983

OPERATOR Ram Petroleum Corporation API NO. 15-103-20,109

ADDRESS 1260 KSB Bldg. COUNTY Leavenworth

Wichita, Kansas 67202 FIELD Easton-NE

\*\* CONTACT PERSON Robt K. Edmiston PROD. FORMATION McLouth Sand  
PHONE (316) 265-5241

PURCHASER none LEASE ABEL

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Berentz Drilling 330 Ft. from West Line and

CONTRACTOR \_\_\_\_\_ 585 Ft. from South Line of

ADDRESS Box 428 the NE(Qtr.)SEC 8 TWP 8S RGE 21E.  
Eureka, Kansas 67045

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1490 PBTD 1489

SPUD DATE 8/18/81 DATE COMPLETED 8/20/81

ELEV: GR 975 DF \_\_\_\_\_ KB 980

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 70' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*

Salt Creek Oil & Gas  
WICHITA BRANCH

		8	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

SIDE TWO

OPERATOR Ram Petroleum Corp. LEASE ABEL #1

ACO-1 WELL HISTORY  
SEC. 8 TWP. 8S RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	3		
Shale & Lime	3	104		
Shale	104	330	Lansing	314 (+666)
Lime	330	646	Base/KC	640 (+340)
Shale	646	1088	Cher. Shale	887 (+93)
Sand	1088	1115	"X" Marker	1323(-343)
Shale & Lime	1115	1434	McLouth Sand	1419(-439)
Lime	1434	1490	Mississippi	1429(-439)
TD	1490		Spergen	1460(-480)
			LTD	1482(-507)
No Drill Stem Tests taken				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
Acid: 1200 gal. 15% mud acid & 1,000 gal. diesel		1419-1427
Date of first production none		Producing method (Flowing, pumping, gas lift, etc.) none
Gravity		none
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold) none		Water % bbls.
		Gas-oil ratio CFPB
		Perforations

NOTE: Edmiston Oil Company, Inc., operates this well from the Production point.

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/2"	8-5/8'	24	70		20	
Production pipe	7-7/8"	4 1/2"	10.5	1489'		375	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

			4		1419-1427
--	--	--	---	--	-----------

8-8-21E

State Geological Survey  
WICHITA BRANCH

W E L L L O G

Ram Petroleum Corporation OPERATOR

Abel #1  
SE SW NE  
Sec. 8 - 8s - 21e  
Leavenworth County, Ks.

Berentz Drilling Co. CONTRACTOR

Comm. w/Rotary 8-18-81  
Comp. w/Rotary 8-20-81

Elev. KB 918

8 5/8" 70' Cemented w/20 sacks

4 1/2" 1489' Cemented w/375 sacks

Soil		3
Shale & Lime Stringers		104
Shale		330
Lime	Lansing & KC	646
Shale		1088
Sand		1115
Shale & Lime Shells		1434
Lime	Mississippi	1490 RTD

RECEIVED  
STATE CORPORATION COMMISSION

SEP - 3 1981

CONSERVATION DIVISION  
Wichita Kansas