

9-8-21E

Ind.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6871 EXPIRATION DATE 6/30/83

OPERATOR Fairway Petroleum, Inc. API NO. 103-20193

ADDRESS 800 Gessner Suite 710 COUNTY Leavenworth

Houston, TX 77024 FIELD Leavenworth

** CONTACT PERSON Jeanne Flanagan PROD. FORMATION McCouth

PHONE (713) 465-9054

PURCHASER Getty Trading & Transportation LEASE Michael Toot

ADDRESS P.O. Box 5568 T annex WELL NO. #4

Denver, CO 66720 WELL LOCATION

DRILLING Michaels Drilling 1090Ft. from W Line and

CONTRACTOR 175 Ft. from N Line of

ADDRESS Chanute, KS 66720 the NE (Qtr.) SEC9 TWP 8S RGE21E

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1,580 PBD

SPUD DATE 10/6/82 DATE COMPLETED 4/2/83

ELEV: GR 1062.35 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 150 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Geoffrey M. Hertel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Geoffrey M. Hertel
(Name)

(Office Use Only)
KCC
KCS
SWD/REL
PIG.

		9	

SIDE TWO

ACQ-1 WELL HISTORY

OPERATOR Fairway Petroleum LEASE Toot #4SEC. 9 TWP. 8 RGE. 21E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
See attached				

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None			
Date of first production 4/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity	
Estimated Production -I.P. Oil 3 bbls.	Gas MCF 50%	Water 50%	Gas-oil ratio C/PB
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11½"	7"	22	150	common	90	2% gel; 3% cc
Production	6½"	4½"	9.5	1575	common		2% gel; 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 shots/ft	90 gram	1463-1473
TUBING RECORD					
Size 2 7/8"	Setting depth 1450	Packer set at N/A			

State Geological Survey
WICHITA BRANCH

FAIRWAY PETROLEUM
TOOT #4

9-8-21E

<u>Depth</u>	<u>Indication</u>
0-2	Soil and clay
3-36	Sandstone
37-44	Shale
45-52	Sandstone
53-93	Limestone
94-534	Shale, some broken limestone
535-714	Shale with 45% limestone breaks until 640 feet, then 70% limestone to 714
715-820	Shale
821-898	Limestone broken
899-919	Shale
920-922	Shale, some sand
923-936	Limestone
937-941	Shale
942-960	Broken limestone
961-1052	Shale
1053-1058	Shale, sand
1059-1088	Shale
1089-1099	Broken limestone
1100-1270	Shale
1271-1294	Broken limestone
1295-1346	Shale
1347-1353	Shale (15% sand), minor gas
1354-1375	Shale
1376-1381	Limestone
1382-1391	Shale
1392-1410	Limestone mixed with shale
1411-1422	Shale
1423-1439	Sand and shale (Upper McLouth) gas with very small heavy oil
1440-1462	Shale
1463-1477	Sand (Lower McLouth) gas in upper 4 feet, oil saturated
1478-1485	Shale
1486-1530	Mississippian limestone