

API NO. 15-103-20.412.....
County.....Leavenworth.....
SW NW NE Sec. 10 Twp. 8 Rge. 21. ☒ East
West

...4290... Ft North from Southeast Corner of Section
 ...2310... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Braum.....Well #.....1.....

Field Name.....Possum Hollow.....

Producing Formation.. BURGESS

Elevation: Ground.....1061.41.....KB.....

Section Plat

A 10x10 grid with a dark spot in the center. The grid is labeled with numbers 330 to 5280 along the top and left edges. The numbers are arranged in a non-linear fashion, likely representing a coordinate system or a specific data set. The dark spot is located in the center of the grid, specifically in the row labeled 4620 and the column labeled 330.

X WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....N/A.....

_____ Surface Water.....Ft North from Southeast Corner
 _____ (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Fred C. Berckefeldt Lease Name Braum Well # 1Sec. 10 Twp. 8 Rge. 21 ☒ East
☐ WestCounty Leavenworth

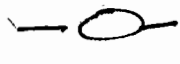
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Upper McLouth	1331	1350
Middle McLouth	1398	1406
Lower McLouth	1409	1413
Burgess	1463	1477

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	 Bbls	100 MCF	 Bbls	 CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)

1398-1400

CASING RECORD ☒ Now ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	15.5	50'	Portland	60	cal chl
longstring	6 1/2	4 1/2"	9	1495			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/ft	1398-1400'			Natural			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method						
April 23, 1986	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						