

**RELEASED**  
KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
Date: MAR 1 1987  
ACO-1 WELL HISTORY  
FROM COMPLETION OF WELL AND LEASE

**CONFIDENTIAL**

Operator: License # 9323  
Name Robert Oblander  
Address 3715 SW 29th  
City/State/Zip Topeka, KS 66614

Purchaser.....

Operator Contact Person Kenneth D. Spear  
Phone 316-721-0572

Contractor: License # 6792  
Name Caney Valley Drilling

Wellsite Geologist Kenneth D. Spear  
Phone 316-721-0572

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)  
If CWMO: old well Info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

**WELL HISTORY**

Drilling Method:  
☒ Mud Rotary ☐ Air Rotary ☐ Cable  
11-01-85 11-04-85 11-04-85  
Spud Date Date Reached TD Completion Date  
1537'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 81 feet  
Multiple Stage Cementing Collar Used? Yes ☒ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from none.....feet depth to.....w/.....SX cmt  
Cement Company Name Consolidated Services  
Invoice # .....

API NO. 15-103-20,527  
County Leavenworth  
W/2 NE SE 10 8S 2E X East  
Sec.....Twp.....Rge.....West

1980 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

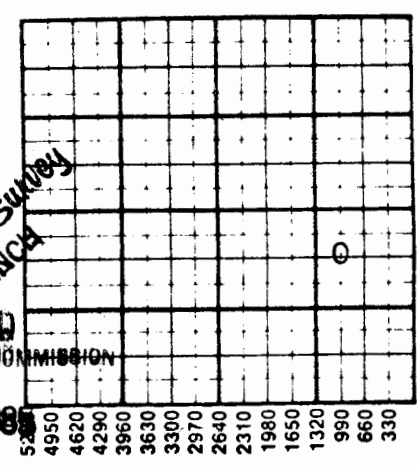
Lease Name Wells Well # 1-10

Field Name.....

Producing Formation none.....

Elevation: Ground 1081 KB.....

Section Plat



NOV 18 1985  
State Geological Survey  
Wichita Branch  
NOV 19 1985

CONSERVATION DIVISION  
Wichita, Kansas  
Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## SIDE TWO

Operator Name Wykoma Oil, Inc. Lease Name Wells Well # 1-10Sec. 10 Twp. 8 S Rge. 22 ☒ East ☐ West County Leavenworth

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

| Name          | Top  | Bottom      |
|---------------|------|-------------|
| McLouth       | 1368 | 1376        |
| Burgess       | 1498 | 1506        |
| Mississippian | 1507 | not reached |

CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"           | 8.5/8"                    | 23             | 81'           | Common         | 67          | 3% CaCl <sub>2</sub>       |
|                                                                                     |                   |                           |                |               |                |             |                            |
|                                                                                     |                   |                           |                |               |                |             |                            |
|                                                                                     |                   |                           |                |               |                |             |                            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| none               |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |

| TUBING RECORD |        | Liner Run |                                                          |
|---------------|--------|-----------|----------------------------------------------------------|
| Size          | Set At | Packer at | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| none          |        |           |                                                          |

| Date of First Production | Producing Method                                                                                                                                  |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| none                     | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |