

And.

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential.
If confidential, only file one copy. Information on Side One will be of public
record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

PHONE 913-749-1581

El Dorado, Kansas 67042

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE				
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THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,
Injection, Temporarily Abandoned, OWWO, Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

John Jennings, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. statements and allegations contained therein are true and correct. ✓

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jennings Drilling Co. LEASE Chmidling SEC. 11 TWP. 8S RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Earth	0	79		79
Sandstone	79	373	Heebner	373
Bl. Shale, Limestone, Shale	373	694	Lansing	694
Bl. Shale, Limestone, Shale	694	932	B.Ks. City	932
Bl. Shale, Limestone, Sand	932	1267	Cherokee	1267
Sandstone, Shale	1267	1303	Bartlsv. SS	1303
Sandstone, Shale	1303	1403	Coal	1403
Sandstone, Shale	1403	1434	U. McLouth	1434
Sandstone, Shale	1434	1474	L. McLouth	1474
Limestone, Dolomite	1474	1490	Miss. (St. L.)	1490
Dolomite, Limestone	1490	1518	Spergen	1518
Limestone, Chert	1518	1674	Warsaw	1674
Dolomite, Chert	1674	1694	Osage	1694
RTD	1694			
DST #1 1269-1282 Strong blow thru test: Recovered 200 WM 500 SW(gassy) (18,000 ppm) IFP 10 - 167 FFP ISIP 423# - 423# FSIP BHT 89°				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	10"	7"	14	171'	Common	73 sacks	to the surface
				plug 1250		10	
				plug 780		10	
				plug 350		79 (5 sacks in rat hole)	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			