

RELEASED

SIDE ONE

11-8-21E

11/30/88
KCC

DATE FEB 1988 STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM WELL COMPLETION OR RECOMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3070
Name M.D. Gulf, Inc.
Address P.O. Box 1648
City/State/Zip Brenham, Texas 77833

Purchaser Unknown - Under Negotiations

Operator Contact Person Darrall Krebs
Phone (409) 836-4574

Contractor: License # 4423
Name Van Drilling, Inc.

Wellsite Geologist Dix R. Turnbow
Phone (409) 836-4574

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
☒ Gas Shut-in ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-18-86 12-13-86 1-08-87
Spud Date Date Reached TD Completion Date

1524 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 61 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 61 feet depth to 21 w/ 18 SX cmt

Cement Company Name Provided By Drilling Contractor
Invoice # N/A

API NO. 15-103-20,293
County Leavenworth
SE. NE NW Sec. 11 Twp 25 Rge. 21 ☒ East ☐ West
4075 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

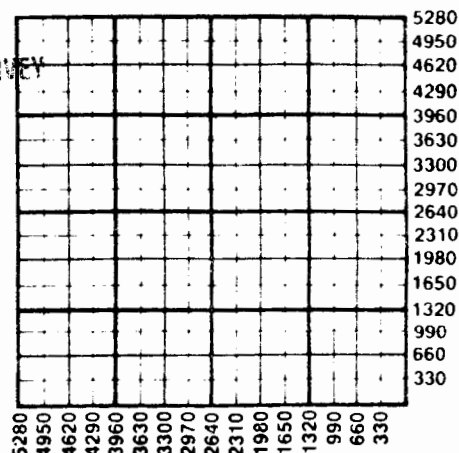
Lease Name Haupt Well # 1

Field Name

Producing Formation Ms. Louth

Elevation: Ground N/A KB N/A

Section Plat



FEB 12 1988

STATE CORPORATION COMMISSION

3070

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACQ-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mil. Cult. Inc. Lease Name Haupt Well # 1Sec. 11 Twp. 8.5 Rge. 21 ☒ East ☐ West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Base - Kansas City		703
X Marker	1372	
Miss.	1492	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

1430-1448

☐ Dually CompletedCASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	15.50	61'	Portland	1.8	5% Cal. Chlor.
Production	6 1/4"	4 1/2"	15.10	153.4'	Portland	17.3	2% Salt 5% Gilsomite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 Shots	1430-1448		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8"	1406'			

Date of First Production Shut In - Waiting on Gas Pipeline Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)