

11-8-21E

1130188

KCC

SIDE ONE

RELEASED



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3070
Name Mid. Gulf, Inc.
Address P.O. Box 1648
City/State/Zip Brenham, Texas 77833

Purchaser Unknown - Under Negotiations

Operator Contact Person Derrill Krebs
Phone (409) 836-4574

Contractor: License # 4423
Name Van Drilling, Inc.

Wellsite Geologist Dir. R. Turnbow
Phone (409) 836-4574

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas - SAUT-IN Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-6-84 .. 12-9-84 .. 1-8-87 ..
Spud Date Date Reached TD Completion Date
1501 .. N/A ..
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 60 feet depth to 0 w/ 12 SX cmt
Cement Company Name Provided by Drilling Contractor
Invoice # N/A

API NO. 15-103-20,789
County heavenwath
NE SW NE Sec. 11 Twp 85 Rge. 21 East West

3900 Ft North from Southeast Corner of Section
1900 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

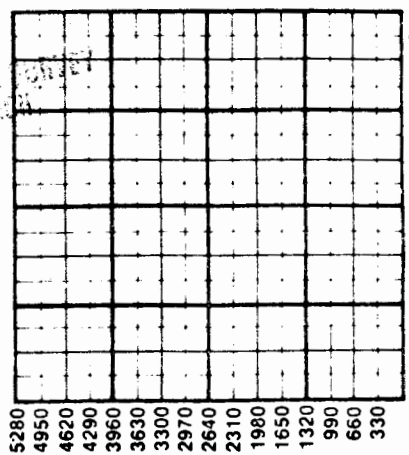
Lease Name Spain Well # 1

Field Name

Producing Formation Mc. South

Elevation: Ground 1050 KB 1052

Section Plat



FEB 12 1988

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Mid Gulf Inc. Lease Name Spain Well # 1

Sec. 11 Twp. S. 5 Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base - Kansas City		686
X Marker	1357	
Miss.	1472	

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
Waiting on line Sold Other (Specify)
 Used on Lease Dually Completed Commingled

1414-1426
1426-1432

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 3/4"	2"	15.50	61'	Portland	12	8% Oil Sol.
Production	6 7/8"	4 1/2"	15.10	1495'	Portland	125	2% Salt 5% Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3 Shots	1414-1426						
3 Shots	1426-1432						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2 3/8"</u>		Set At <u>1397'</u>		Packer at <u>-</u>			
Date of First Production		Producing Method					
<u>Shut In - Waiting on gas Pipeline</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					