

12-8-21E

SIDE ONE

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871
name Fairway Petroleum, Inc.
address 12603 Southwest Freeway, Suite 370
City/State/Zip Stafford, TX 77477

Operator Contact Person Jeanne E. Flanagan
Phone (713) 240-1355

Contractor: license # 4423
name Van Drilling

Well Geologist Mark Bray
Phone (913) 773-8514

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Method: Mud Rotary Air Rotary Cable

11/9/85 11/12/85 12/18/85
Spud Date Date Reached TD Completion Date

Local Depth PBTD

Amount of Surface Pipe Set and Cemented at 64" feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
From feet depth to w/ SX cmt

API NO. 15 - 103-20,406

County Leavenworth

NW SW SE Sec 12 Twp 8 Rge 21

800 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

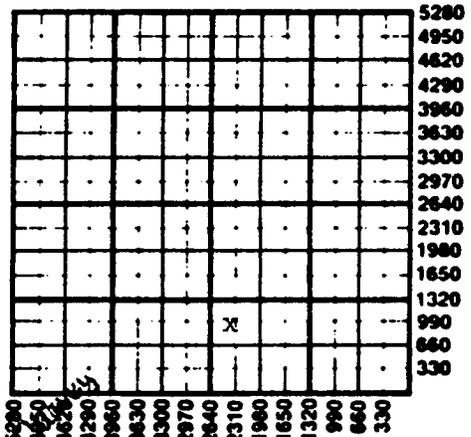
Lease Name Trujillo Well# 1

Field Name

Producing Formation McLouth

Elevation: Ground 1007 KB

Section Plat



FEB 07 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water

Division Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Local Water Hauler (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D23,591

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Trujillo Well# 1 SEC. 12 TWP. 8 RGE. 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Upper McLouth Shale	1197-1214	1214-12
Lower McLouth Shale	1219-12	1250-1262
Burgess Shale	1262-1288	1288-1200
Mississippian Chat	1290-130	
Mississippian	1306-	

TUBING RECORD		size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production December 1985	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	5 Bbls	180 MCF	0 Bbls	36,000 CFPS	23	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

Dually Completed.
 Conmingled

PRODUCTION INTERVAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 1/4	7"		64	Portland	40	
Product	6 1/4	4 1/2		1332	Portland	173	5% Gil 2% Salt 2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	1235-1245	Fracture 180 bbl	1245