

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Viscosky Well # 2

12	8S	21	<input checked="" type="checkbox"/> East <input type="checkbox"/> West	Leavenworth	
Estimated Production Per 24 Hours	Oil 0 Bbls	Gas 9,665 (Open flow potential) MCF	Water 0 Bbls	Gas-Oil Ratio 0 CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold
 Open Hole Perforation
 Other (Specify)

STATE CORRELATION NO. 1263-1300

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Shale, sand & lime	0	1102
Shaley sand	1103	1151
Coal	1152	1156
Shale	1157	1181
Sand (top gas & bottom 4' live oil)	1182	1195
Shaley sand	1196	1238
Upper McLouth	1239	1251
(unconsolidated, clean sand, no oil with gas)		
Shale	1252	1256
Sand (no show)	1257	1262
Lower McLouth (much live oil & gas)	1263	1300
Shale	1301	1311
Miss Lime	1312	TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	6 1/4"	4 1/2"		61' 1324	Portland	35 sacks 33	OWC 8% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1264--1274		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	-----------	--

Date of First Production August 1986 Producing Method Flowing Pumping Gas Lift Other (explain).....