

API NO. 15-...103-21,021.....

County.....Leavenworth.....

SE. SW. SW Sec. 12 Twp. 8 Rge. 21 ^x East
West

.....⁶³⁷..... Ft North from Southeast Corner of Section
.....⁴²⁰⁰..... Ft West from Southeast Corner of Section

Lease Name.....Visocsky.....Well #.....3.....

Field Name.....Apple Valley.....

Producing Formation.....Lower McLouth.....

Elevation: Ground.....916.....KB.....

Section Plot

[illegible]

Disposition of Produced Water: X Disposal
 Rocket # D-23,591 Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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x Other (explain).....Purchased from local hauler
(purchased from city, R.W.D. #)

Well	Re-Entry	Workover
X New Well		

<u>Oil</u>	<u>SWD</u>	<u>Temp Abd</u>
<u>Gas</u>	<u>Inj</u>	<u>X</u> Delayed Comp.
<u>Dry</u>	<u>Other (Core, Water Supply etc.)</u>	

If ~~OMHO~~: old well info as follows:

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Operator .....
Well Name .....
Comp. Date ..... Old Total Depth.....
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Drilling Method:

✓ Mud Rotary Air Rotary Cable

5/14/88	6/16/88	
.....		
Spud Date	Date Reached TD	Completion Date
1335		
.....		
Tail Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

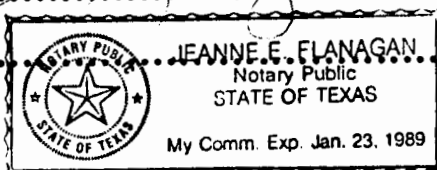
Signature

Title.....President..... Date ..8/15/88....

Subscribed and sworn to before me this 15 day of August 1988

Notary Public.....*James J. Conner*.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Drillers Timelog Received

Distribution

☐ KCC	☐ Std/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

Operator Name Fairway Petroleum, Inc. Lease Name Visocksy Well #...3....

Sec.....12..... Twp.....8..... Rge.....21..... ☒ East
County.....Leavenworth..... ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Coal	1146	1148
Shale	1149	1249
Sand	1250	1255
Shale	1256	1271
Sand, good w/odor	1272	1306
Shale, Dark	1305	1309
Shale & Sand	1310	1318
Lime	1319	1335
TD	1335	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface				40	Portland	25	
Production	6 1/4"	4 1/2"		1335	Portland	104	6% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1267-1274	Gel water frac	1274

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
n/a					

Date of First Production	Producing Method
n/a	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	unknown	unknown	unknown		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled