

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

8081

Operator: license #
name .. Remco Energy Corporation
address P.O. Box 4856
City/State/Zip Topeka, KS 66604

Operator Contact Person L. William Rudnick
Phone (913) 273-5475

Operator: license # .. 5786
name .. McGown Drilling, Inc.

Wellsite Geologist John Hickox
Phone (913) 272-5606

Operator: license # .. 5786
name .. McGown Drilling, Inc.

Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/29/84 9/26/84
Date Reached TD Completion Date

1320 1268
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate completion, cement circulated
from 42 feet depth to surface 75 w/ SX cmt

API NO. 15 - 103-20,264

County Leavenworth

SE SE NE Sec 13 Twp 8S Rge 21 West
(location)

2970 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

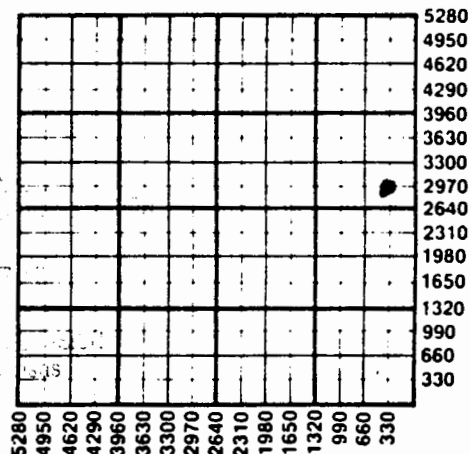
Lease Name H. Heintzelman Well # 1

Field Name Leavenworth N.E.

Producing Formation McClouth

Elevation: Ground 876 KB 879

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) City of Leavenworth
(purchased from city, R.W.D.#)

Disposition of Produced Water:

☒ Disposal

☐ Repressuring

Docket # 0.22520

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Remco Energy Corp. Lease Name Heintzelman Well# 1 SEC. 13 TWP. 8S RGE. 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name #1 Heintzelman Top 876'
 Base Kansas City 504 (+372)
 Altament Lime 582 (+293)
 Cherokee 735 (+141)
 Coal Marker 1100 (-224)
 1st McLouth sand 1181 (-305)
 2nd McLouth sand 1216 (-340)
 Burgess sand 1269 (-393)
 Mississippi Lime 1298 (-422)
 Rotary TD 1320 (-444)

TUBING RECORD size <u>2-3/8</u> set at <u>1250</u> SN packer at <u>None</u>		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil <u>67</u> Bbls	Gas <u>25</u> MCF	Water <u>14</u> Bbls
			Gas-Oil Ratio <u>373</u> CFPB
			Gravity <u>22°</u>

Disposition of gas: ☒ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation ☐ other (specify)
☐ Dually Completed. ☐ Commingled

PRODUCTION INTERVAL
1226-32

CASING RECORD ☐ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>10</u>	<u>7</u>	<u>14</u>	<u>42</u>	<u>common</u>	<u>75</u>	<u>2% salt</u>
Production	<u>6-1/4</u>	<u>4-1/2</u>	<u>9.5</u>	<u>1272</u>	<u>Pos. &</u>	<u>130</u>	<u>800# salt</u>
					<u>common</u>		<u>5 sk. Ay21</u>
					<u>OWC</u>	<u>40</u>	<u>7 sk. Gilsonit</u>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
<u>4</u>	<u>1226-32</u>			<u>500 gal. 7-1/2 % HCL</u>		<u>1226-32</u>	
				<u>120 bbls Gelled SW 3000*#</u>		<u>1226-32</u>	