

DESCRIPTION OF WELL AND LEASE

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Operator: license # 8922
name Douglas Schafer
address 3516 Wilson Ave. #B
City/State/Zip Leavenworth, KS 66048
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Operator Contact Person Douglas Schafer
Phone 913 651-3285

Contractor: license # 6295
 Name Triple E Drilling

Well Geologist none

Phone

Type of Completion		
	New Well	Re-Entry
☒ Oil	SWD	Temp Abd
☐ Gas	Inj	Delayed Comp.
☐ Dry	Other (Core, Water Supply etc.)	

If **OWWO**: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

10-29-84	10-29-84	11-9-84
Spu	Date Reached TD	Completion Date

1300
Tg PBTD

Amount of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - ~~105~~-20283

County ... Leavenworth State ... *Georgia* *Shady*
WICHITA BRANCH
 NE/4, NE/4, SE/4 Sec 13 Twp 8S Rge 21E
 (location)

...2475... Ft North from Southeast Corner of Sec:
165... Ft West from Southeast Corner of Sec:
 (Note: locate well in section plat below)

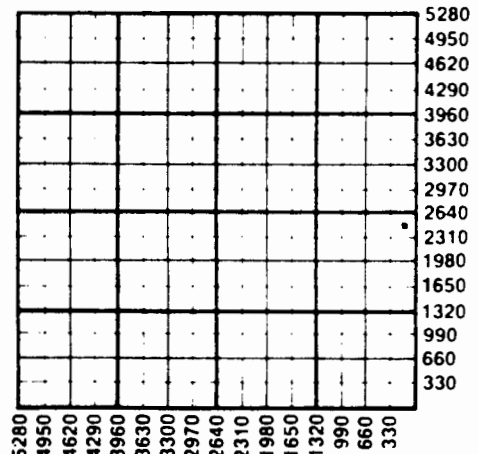
Lease Name Sachse Well# 4

Field Name Apple Valley.....

Producing Formation . Lower McLouth

Elevation: Ground 883 KB 888

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # _____

Groundwater..... Ft North From Southeast Corner
(Well) Ft. West From Southeast Corn
Sec Twp Rge East West

☐ Surface Water Ft North From Southeast Corner
(Stream, Pond etc.)..... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3- for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form v
all temporarily abandoned wells.

all requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature 

Title Date March 1, 1961

Subscribed and sworn to before me this 1st day of March 19 85

Tary Public Samuel Van Hook

Commission Expires 9-30-87

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

☐ KCC
☒ KGS

Distribution

☐ SWD/Rep
☐ Plug
☐ NGPA
☐ Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Operator Name Douglas Schafer Lease Name Sachse Well# 4 SEC 13 TWP. 8S RGE. 21E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached set level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Tops

Ground Level	883	
Base Kansas City	489	394
Coal Marker	1106	-223
Upper McLouth	1190	-307
Lower McLouth	1209	-326
Lower McLouth ϕ	1222	-339
Mississippi	1273	-390
TD	1300	-417

MAR 18 1985

State Geological Survey
WICHITA BRANCH

MAR 06 1985

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 $\frac{1}{2}$	7	15	42	portland	20	
production	6 $\frac{1}{4}$	4 $\frac{1}{2}$	9.5	1290	portland	160	2% gilsonite 50% poz., 2%

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2	1242-1222	40 sks 10-20, 50 sks 8-12 in. polymer gel
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Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

TUBING RECORD

size 2 3/8

set at 1270±

packer at

Liner Run

☐ Yes☐ No

Date of First Production

11-22-84

Producing method

☐ flowing☒ pumping☐ gas lift

Other (explain)

Estimated Production
Per 24 Hours

Oil

21

Bbls

Gas

MCF

Water

Bbls

Gas-Oil Ratio

CFPB

Gravity

22°

METHOD OF COMPLETION

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☐ perforation☐ other (specify)☐ Dually Completed.

PRODUCTION INTERVAL