

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4158
name Cascade Exploration, Inc.
address 3516 Wilson Ave, #B
Leavenworth, KS 66048
City/State/Zip

Operator Contact Person Douglas Schafer
Phone (913) 651-3285

Contractor: license # 5666
name Finch's Drilling Co.

Well Geologist none
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-19-85 5-21-85 5-25-85
Spw Date Reached TD Completion Date

1
Total Depth PBTD

Am Surface Pipe Set and Cemented at 42 feet

Mul Casing Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to

Wireline Log Rec'd
JUL 22 1985

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 103-20,367

County Leavenworth

NE/4, NE/4, SE/4 Sec 13 Twp 8 S. Rge 21 E.
(Location)

2228 Ft North from Southeast Corner of Section
908 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

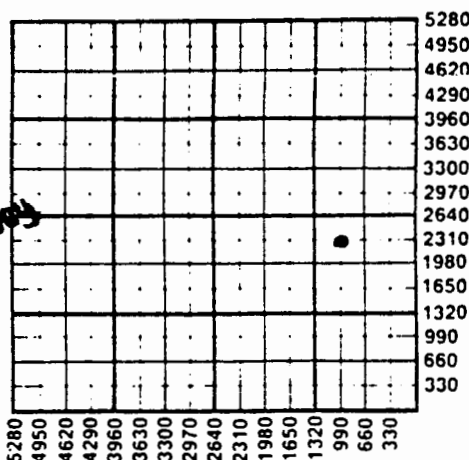
Lease Name Sachse Well# 5

Field Name Apple Valley

Producing Formation Lower McLouth

Elevation: Ground 870' est. KB 875'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all abandoned wells.

Operator Name Cascade Exploration, Inc. Lease Name Sachse Well# 5 SEC 13 TWP 8 S RGE 21 E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Tops
 Ground Level 870 est.
 Upper McLouth 1180
 Lower McLouth Ø 1219
 Mississippi 1280

TUBING RECORD size 2 3/8 set at 1244 packer at _____ Liner Run Yes No

Date of First Production May 30, 1985 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
17	Bbls	na MCF	none Bbls	na CFPB	22

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify) _____
 Dually Completed.

1217' - 1232'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface production	9 1/2 6 1/4	7 4 1/2	15 9.5	42 1280	oil well cement	18 170	3% gilsonite 600# salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 spf	1217' - 1232'	10. sks. 10-20. & 40. sks. 8-12	hot. oil frac.