

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5757.....
NameBilly Oil Inc.....
AddressBox 218.....
.....Buffalo, Kansas 66717.....
City/State/Zip

Purchaser.....Square Deal Oil Co.....
.....Chanute, Kansas 66720.....

Operator Contact Person ..William E. O'Bryan...
Phone ...316-537-6831.....

Contractor: License #5419.....
NameJ-J Drilling.....
.....Chanute, Kansas 66720.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

....7-18-85.7-23-85...7-23-85..
Spud Date Date Reached TD Completion Date

.1440.....1350.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from .1440 TD..feet depth to surface/.153X cmt

API NO. 15-.....103-20,416.....

County.....Leavenworth.....

NW SW SE Sec.....13Twp.....8Rge.....21 ☒ East
..... ☐ West

.....990..... Ft North from Southeast Corner of Section
.....2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

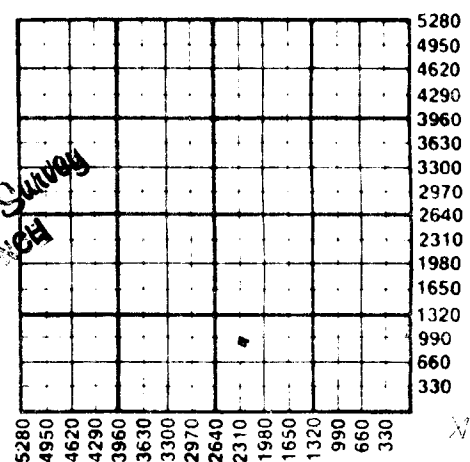
Lease Name.....Theis.....Well #...6....

Field Name.....Apple Valley Pool.....

Producing Formation.....McClouth.....

Elevation: Ground.....950.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....N/A.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....Pond.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Billy Oil, Inc. Lease Name..... Theis Well #..... 6

Sec..... 13... Twp... 8S... Rge... 21... ☒ East ☐ West County..... Leavenworth.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☐ No	Formation Description		
Samples Sent to Geological Survey	☐ Yes	☐ No	☐ Log	☐ Sample	
Cores Taken	☐ Yes	☐ No	Name	Top	Bottom
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5	5 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☒ Other (Specify) *Fracture*

☐ Dually Completed
☐ Commingled

1328-
 1348

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	6 1/4	4 1/2		1340	Port. A	153	5% gelsonite
Surface	9 3/4	7"		40	Port. A	10	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	1328-1348			Foamed oil frac			
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
8-6-85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					

BILLY OIL, INC.
THEIS #6 ✓

13-8-21 E
NW SW SE

SEP 24 1935

State Geological Survey
WICHITA BRANCH

12 Lime
6 Shale Black
17 Lime
30 Shale & Redbed
39 Shale
76 Grey Sand & shale
30 Shale
8 Sand
81 Shale
18 Lime
29 Shale
19 Lime
25 Shale
11 Lime
38 Shale
25 Lime
11 Limey Shale
7 Lime
7 Limey Shale
12 Lime
13 Shale
100 Lime
17 Shale Limey
33 Shale
4 Limey Shale
17 Sand
6 Shale
11 Sand
7 Sandy Shale
5 Lime
41 Shale
2 Lime
2 Shale
1 Coal
4 Shale limey
11 Lime
17 Shale
6 Lime
14 Sandy shale
27 Grey Sand & Lime
15 Shale
1 Coal
33 Shale
1 Coal
7 Lime & Shale
20 Shale Sandy limey
126 Shale Sandy
13 Sand limey
51 Sand
1 Coal
29 Sand & Lime
31 Shale limey
4 Coal

12
18
35
65
104
130
210
218
299
317
346
365
390
451
439
464
475
482
495
507
520
620
637
725
729
746
752
763
770
775
816
818
820
821
825
836
853
859
873
900
915
916
952
953
960
980
1106
1124
1175
1176
1205
1236
1240

RECEIVED
STATE CORPORATION DIVISION

SEP 23 1935

CONSERVATION DIVISION
Wichita, Kansas

13-8-21e

THEIS #6
Con't.

16	Shale mucky Slightly limey	1256
10	Sand no show	1266
4	Shale Silty mucky	1270
25	Sand Silty no show	1295
5	Shale Dark	1300
20	Sand & Shale Slightly mucky	1320
7	Shale Dark	1327
18	Sand Shaley Good Show Good Odor free oil on pit	1345
46	Shale Sandy	1391
2	Limey Shale	1393
17	Sand White no odor or show	1410
30	Lime light brown to white no show Top of Miss.	1440 TD

SEP 2 1935
State Geological Survey
BRANCH

RECEIVED
STATE DEPARTMENT OF COMMISSION

SEP 23 1935

CONSERVATION DIVISION
Wichita, Kansas