

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6871
Name: Fairway Petroleum, Inc.
Address 12946 Dairy Ashford
Suite 220
City/State/Zip Sugar Land, Tx 77748
Purchaser: Kelly MacLaskey
Operator Contact Person: Jeanne E. Flanagan
Phone (713) 240-1555
Contractor: Name: Van Drilling
License: 4423
Geologist: Larry Culbertson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/14/90 9/16/90 10/5/90
Start Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 103-21,206

County Leavenworth

NE NW NE Sec. 13 Twp. 8S Rge. 21 XX East
West

4950 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

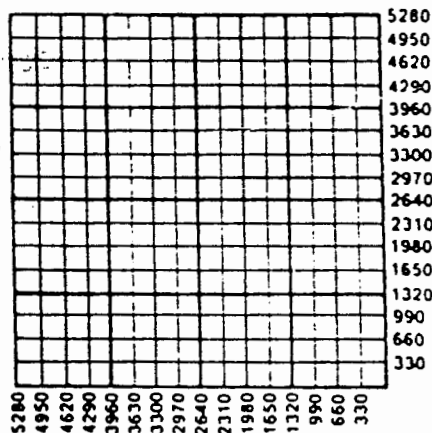
Lease Name Wright Well # 3

Field Name Leavenworth N.E.

Producing Formation McClouth

Elevation: Ground 915 KB _____

Total Depth 1310 PBTD _____



2-1-91

Amount of Surface Pipe Set and Cemented at 98' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1302

feet depth to 0 w/ 12.7 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeanne E. Flanagan

Title President Date 1/17/91

Subscribed and sworn to before me this 17 day of January,
19 91.

Notary Public Jeanne E. Flanagan

Date Commission Expires _____



JEANNE E. FLANAGAN
Notary Public, State of Texas
My Commission Expires: 01-23-93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) IS

13-8-21E

SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name Wright #3 Well # _____
Sec. 13 Twp. 8S Rge. 21 ☒ East ☐ West
County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Kansas City Lime		516
Sand & shale	517	1135
Coal	1136	1139
Sandy shale	1140	1189
X Marker	1190	1208
Shale	1209	1234
Lower McLouth	1235	1267
Shale	1268	1286
Burgess	1287	1292
Shale	1293	1296
	1297	TD

CASING RECORD

☐ MS ☒ Lime
New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11'	7 5/8"		98'	Portland	50	2% gel
Longstring	6 1/4	4 1/2"		1310'	Portland	127	6% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4 1253-1263

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

De

TUBING RECORD

Size
2 3/8"

Set At
1240

Packer At

Liner Run

☐ Yes ☒ No

Date of First Production
10/5/90

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9	3	0	333 to 1	23/2

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify)

Production Interval

WARRANTY & SERVICE
WRIGHT #3
10/5/90

