

**Form ACO-1**  
(This form supercedes  
previous forms  
**ACO-1 & C-10**)

21/11/2013

## SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name S. Wright Well# 1 SEC 13 TWP. 8 S RGE. 21 ☒ East  
☐ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken☐ Yes ☒ No  
☐ Yes ☒ No  
☐ Yes ☒ NoFormation Description  
☒ Log ☐ Sample

Name	Top	Bottom
Mississippian	1385	
Burgess	1338	
Lower McLouth	1272-1314	
Upper McLouth	1249-1266	

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8"		40'	Portland	16	4% cal
Long String	6 3/4	4 1/2"		1355	Portland A	240	60/40 POZ 5% gilsonite

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
3	1286-1298	Fracture	1286--98

## LUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production

11/7/85

Producing method

☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)Estimated Production  
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

62

Bbls

280

MCF

3

Bbls

4,516

CFPB

24°

## METHOD OF COMPLETION

Position of gas: ☐ vented☒ sold☐ used on lease☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

## PRODUCTION INTERVAL

1286-1298