

14-4-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6871 name Fairway Petroleum, Inc. address 12603 SW Freeway, Suite 370 City/State/Zip Stafford, Texas 77477

Operator Contact Person Jeanne Flanagan Phone 713-240-1555

Contractor: license # name McGown Drilling

Wellsite Geologist Mark Bray 913-773-8514

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 9/18/85 9/18/85 9/18/85

Amount of Surface Pipe Set and Cemented at 44' feet Multiple Stage Cementing Collar Used? [] Yes [X] No

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 103-20, 456

County Leavenworth

NE SE SE Sec 14 Twp 8S Rge 21 X East West

930 Ft North from Southeast Corner of Section 330 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

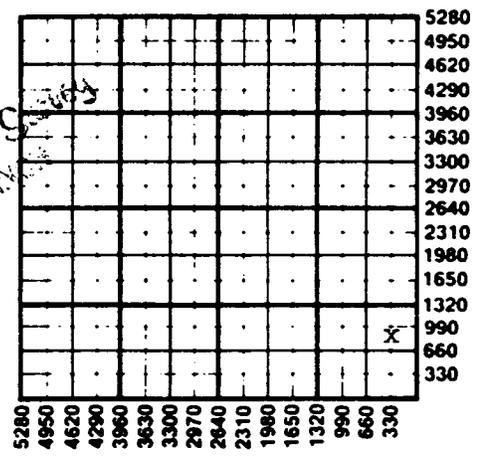
Lease Name Carl Langley Well# 1

Field Name

Producing Formation None

Elevation: Ground 915 KB

Section Plat



NOV 04 1985 State Geological Survey WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # n/a

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

[X] Other (explain) Purchased from local water hauler... (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket # n/a

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Topeka, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

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SIDE TWO

Operator Name Fairway Petroleum, Inc. Lease Name C. Langley.. Well# .1. SEC 14... TWP. 8... RGE. 21..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log attached Sample
Name Top Bottom
Mississippian 1288

NOV 04 1985

State Geological Survey
WICHITA BRANCH

Table with sections: CASING RECORD (Purpose of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives) and PERFORATION RECORD (shots per foot, specify footage of each interval perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth).