

14-Y-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6871
Name Fairway Petroleum, Inc.
Address 12603 Southwest Freeway, Suite 370
City/State/Zip Stafford, TX 77427

Purchaser Laggs Leavenworth Joint Venture

Contact Person Jeanne E. Flanagan
Phone (713) 240-1555

Contractor: License # 5786
Name McGown Drilling

Well-site Geologist Larry Culbertson
Phone (913) 773-8514

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

ng Method:
 Mud Rotary Air Rotary Cable
5/5/86 5/7/86 10/18/81
Start Date Date Reached TD Completion Date
1424
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 45 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-103-20-630

County Leavenworth

SW SE SW Sec. 14 Twp. 8S Rge. 21 East West

330 Ft North from Southeast Corner of Section
3520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Leavenworth Cty. Fish & Game Well #2

Field Name

Producing Formation Mississippian

Elevation: Ground 1020 KB

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-23-591 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc.)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from local hauler (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Fairway Petroleum, Inc. Lease Name Leavenworth Cty. Fish Game Well #...2...

Sec. 14 Twp. 8S Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	0	1130
Sand	1131	
Shale	1169	1260
Coal	1261	1264
Shaley-sand	1265	1367
Lower McLouth	1368	1378
Shale	1379	1421
Miss Lime	1422	TD

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	2 MCF	1 Bbls	2000 CFPB	19

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 1372-1376
 Used on Lease STATE CORPORATION COMMISSION

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	6 1/2"	7" / 4 1/2"		45 / 1420	Portland / Portland	36 / 110	owc / 8% gel

PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Shots Per Foot: <u>2</u> Specify Footage of Each Interval Perforated: <u>1372--1377 Log Tech</u>	<u>Geled water frac</u>	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				