

14-8-21E

P

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4158
Name Cascade Exploration, Inc.
Address 3516 Wilson Ave. #B
Leavenworth, KS 66048
City/State/Zip

Operator Contact Person Douglas Schafer
Phone 913/651-3285

Contractor: License # 6295
Name Triple E Drilling Co.

Wellsite Geologist none
Phone

PURCHASER

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☒ Air Rotary ☐ Cable

11-25-85... 11-26-85... 11-26-85...
Spud Date Date Reached TD Completion Date
1440...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15-103-20.553

County Leavenworth

NW NE NE Sec. 14 Twp. 8S Rge. 21 ☒ East ☐ West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

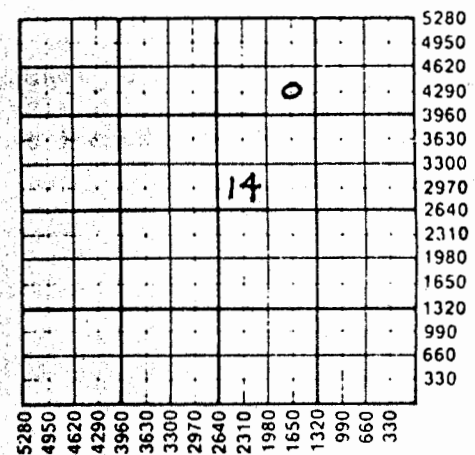
Lease Name Wagner Well #1

Field Name

Producing Formation

Elevation: Ground 1060 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

☐ Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc) 2640 Ft West from Southeast Corner
Sec 14 Twp 8S Rge 21 ☒ East ☐ West

☐ Other (explain) ...
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
copy of all wireline logs and drill logs

SIDE TWO

Driller Name Cascade Exploration, Inc. Well Name Wagner Well # 1 SEC. 14 TWP. 8S RGE. 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name

Top

Bottom

Base of Kansas City 648
 Mississippi 1419

Note: No wireline logs were run on this well. Only the driller's log is included with this form.

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours			Dry Hole	P & A	
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Sold☐ Used on Lease☐ Open Hole ☐ Perforation☒ Other (Specify) P. & A.

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface	9 1/2"	7"	15.5#	43	portland	15	none
.....							
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production _____ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Well Owner: Cascade Explorations

API #: _____

Lease Name: Wagner

Date: 11-25-85

Well #: # 1

Driller: TRIPLE E DRILLING COMPANY

14-85-21e

Thickness of Strata	Formation	Total Depth	Comment
8	CLAY	8	
9	SANDSTONE	17	
5	BROKEN ROCK	22	
19	LIME	41	
4	BLK SLATE	45	
3	LIME	48	
8	SHALE	56	
8	LIME	64	
15	SHALE	79	
5	RED BED	84	
43	SHALE	127	
8	SANDSTONE	135	
66	SHALE	201	
22	SANDSTONE	223	Making Water
103	SHALE	326	
20	LIME	346	LANSING
3	SHALE	349	
3	LIME	352	
22	SHALE SANDY	374	
20	LIME	394	
4	SHALE	398	
4	LIME	402	
10	SHALE	412	

KANSAS GEOLOGICAL SURVEY
WILLIAM BRANCH
SEP 4 1986

Well Owner: _____

API #: _____

Lease Name: _____

Date: _____

Well #: _____

Driller: _____

Thickness of Strata	Formation	Total Depth	Comment
2	LIME	414	
11	SANDSTONE	425	Making Water
43	SHALE SANDY	468	
16	LIME	484	
4	SHALE SANDY	488	
4	LIME	492	
11	SHALE	503	
14	LIME	517	
9	SHALE	526	
10	LIME	536	
12	SHALE SANDY	548	
6	LIME	554	
6	SHALE DARK	560	
6	LIME	566	
5	SHALE	571	
25	LIME	596	WINTERSET
2	SHALE	598	
3	BLK SLATE	601	
1	SHALE	602	
20	LIME	622	BETHANY FALLS
3	SHALE DARK	625	
23	LIME	648	B.K.C.
10	SHALE	658	
8	SANDSTONE	665	

Well Owner: Cascade

API #: _____

Lease Name: _____

Date: _____

Well #: Wagner #1

Driller: _____

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Thickness of Strata	Formation	Total Depth	Comment
77	SHALE	742	
3	LIME	745	
7	SHALE	752	
7	RED BED	759	
3	SHALE	762	
10	SAND SHALEY	772	
13	SHALE	785	
3	LIME	788	
9	SHALE	797	
5	LIME	802	
15	SHALE	817	
8	LIME	825	
21	SHALE	846	
4	LIME	850	
5	SHALE	855	
7	LIME	862	
16	SHALE	878	
6	LIME	884	
5	SHALE	889	
1	LIME	890	
14	SANDSTONE	904	
3	SHALE	907	
18	SANDSTONE	925	

Well Owner: _____

API #: _____

Lease Name: _____

Date: _____

Well #: _____

Driller: _____

Thickness of Strata	Formation	Total Depth	Comment
33	SHALE SANDY	958	
5	COAL	963	
26	SHALE	989	
4	LIEM	993	
4	BLK SLATE	997	
4	RED BED	1001	
21	SHALE	1022	
6	COAL	1028	
40	SAHLE	1068	
5	RED BED	1073	
5	COAL	1078	
18	SHALE DARK	1096	
7	BLK SLATE	1103	
6	SHALE	1109	
4	COAL	1113	
19	SHALE SANDY	1132	
14	SAND SHALE STREAKS	1146	
24	SANDSTONE	1170	Making water--lots
51	SHALE SANDY	1221	
18	SANDSTONE	1239	
11	SHALE	1250	
5	COAL	1255	
15	SANDSTONE	1270	

Well Owners:

API #:

Lease Name:

Date:

Well #:

Driller:

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[illegible]