

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE



API No. 15-103-20;340  
County Leavenworth  
SW SW SE Sec. 15 Twp. 8s Rge. 21 X East  
West

Operator: License # 9323  
Name Robert Oblander dba Hydrocarbon  
Address 3715 SW 29th Dev Co  
Davis Bldg  
City/State/Zip Topeka, Ks. 66614

170 Ft North from Southeast Corner of Section  
2450 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser Inland Crude

Lease Name Jones Well # 1

Operator Contact Person Robert Oblander  
Phone 913-272-0083

Field Name Easton-Leavenworth

Contractor: License # 5101  
Name K and W Drilling

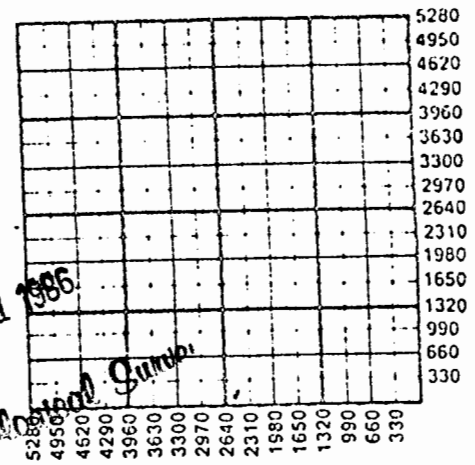
Producing Formation Mississippi

Wellsite Geologist John Hickox  
Phone 913-272-5606

Elevation: Ground 1098 KB 1104

Designate Type of Completion  
X New Well Re-Entry Workover  
XX Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

Section Plat



If CW/O: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
..7-5-85.. ..7-11-85.. ..10-3-85...  
Spud Date Date Reached TD Completion Date  
...1625... ..n/a.....  
Total Depth PBDT

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # n/a

Amount of Surface Pipe Set and Cemented at 82 feet  
Multiple Stago Cementing Collar Used? Yes X No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from surface 1625 feet depth to 220 surface  
Cement Company Name Consolidated Oil Well  
Invoice # 49676 Services

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 170 Ft North from Southeast Corner  
(Stream, pond etc.) 2420 Ft West from Southeast Corner  
15 Sec 8s Twp 21 Rge X East West

Other (explain) Walter Jones  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Battin  
Roger Battin

Title..... Date 12-23-85  
Field Supt.

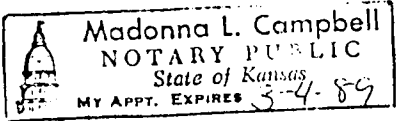
Subscribed and sworn to before me this 27th day of December  
1985.

Notary Public..... Madonna L. Campbell

Date Commission Expires..... 3-4-89

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Drillers Time Log Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		
.....		
.....		

Sec 151m C Rec 81E



MAR 31 1989

Form ACO-1 (7-84)

MINI WEATHERMETER

SIDE TWO

Operator Name Robert Chlander DBA Hydrocarbon-  
 Dev. Co. Lease Name Jones Well # 1

Sec. 15 Twp. 8s Rge. 21  East  West  
 County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Base Kansas City: 724	Top	Bottom
Lenapah:	815	
Cherokee:	971	
Stray Sand:	1098	
Coal Marker	1398	
Upper McLouth Sand:	1498	
Mississippi Lime:	1571	
T.D.	1638	

Upper McLouth Sand: 1498-1504 Sandstone  
 fine to coarse grained; rounded, fair  
 quality, fair show oil and odor  
 Mississippian: 1571-1582 Limestone, white,  
 gray, cream, medium to coarse crystalline  
 in part with slight intergranular porosity  
 fair show dark oil

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	0 MCF	1 Bbls	23 gravity	@ 68 deg CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify)

1571-1578

APR 10

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	35/8in	7 in	13 Lb	32 ft	owe	25	
Production	61/4in	4 1/2 in	9.5 Lb	1625	owe	220	60/40 poz

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1591-1594	250 gal 15% hcl acid	
4	1571-1578	500 gal oxa acid and 2000 gal 15% hcl acid	
2	1501-1503	55,000 sci nitrogen pad 39 bbl foamed oil	

TUBING RECORD	Size 2.375 Set At 1596 Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 10-3-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain)