

SIDE ONE

AFFIDAVIT of ~~State~~ *Geological Survey*

(REV) ACO-1

15-8-21E 10/21/81
PF Jan

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 253-3238. (Rules 82-2-105 & 82-2-125)

RECEIVED
STATE CORPORATION COMMISSION

OPERATOR Strata Tech Oil Co., Inc. APE NO. 15-103-20,117

ADDRESS P.O. Box 3474 COUNTY Leavenworth

Lawrence Drilling FIELD Easton NE

**CONTACT PERSON Rex Keith PROD. FORMATION McLouth + Miss.

PHONE 913-843-0220 or 773-5551 LEASE Schmidling

PURCHASER Koch Oil Co. WELL NO. 1

ADDRESS P.O. Box 2239 WELL LOCATION SW NW NW NW (KGS DRILL)

Wichita, Kansas 67201 834 Ft. from N Line and

DRILLING Little Joe Drilling 435 Ft. from W Line of

CONTRACTOR Box 296 the NW SEC. 15 TWP. 8 S. RGE. 21 E.

ADDRESS Easton, Kansas 66020

PLUGGING CONTRACTOR ADDRESS

PLUGGING CONTRACTOR ADDRESS

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TOTAL DEPTH 1593' PBTB 1600'

SPUD DATE 10-16-81 DATE COMPLETED 10-21-81

ELEV: GR 1119.4 DF 6.0' KB 1125.4

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS

Amount of surface pipe set and cemented 250' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Leavenworth SS, I,

Larry Culbertson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Strata Tech Drilling Co.

OPERATOR OF THE Schmidling LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19 _____, AND THAT

State Geological Survey
WICHITA BRANCH

FEB 16 1982
CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL
ELECTRIC LOG

WELL FLAT
KCC
KGS
(Office Use)
15
RELEASED
Date: 1 OCT 1982
FROM CONFIDENTIAL

460820
15-8-21E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No samples to 240	0	240		
Ls + Sh	240	414	Top Lansing	414
Ls w/shale holes	414	742	Base K.C.	742
Sh w/Ls and ss stringers (Marmaton)	742	988	Top Cherokee	988
Sh with ss stringers (Cherokee)	988	1522	Top Miss.	1522
Miss. Lime	1522	1593		
<p>Oil show reported about 280', but samples do not verify. Sli. oil show 1380 Good show free oil in sd 1510-22 Good show free oil in Miss. 1522-1555 Gas present in significant amount from 1510-70</p>				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal HCL w/MSR, 3000 pounds 10-20 sand		
117 bbl SW & gel		1536 to 1539
Date of first production Spring 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity Unknown
RATE OF PRODUCTION PER 24 HOURS	Oil Unknown bbls	Gas N/A MCF
	Water Unknown bbls	Gas-oil ratio Unknown CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	7"	24	250	50-50 Posimix	200	None
Production	6 1/2"	4 1/2"	9	1581	50-50 Posimix	500	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 / ft	gun	1536 to 1539
TUBING RECORD					
Size 2-3/8"	Setting depth 1541	Pecker set at N/A			