

16 8-21E

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5407  
Name Hupfer Oil & Gas  
Address 3711 Country Lane  
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Co  
Wichita, KS

Operator Contact Person Dennis D. Hupfer  
Phone 913-628-8666

Contractor: License # 4423  
Name Van Drlg. Co.

Wellsite Geologist George Peterson  
Phone 913-272-4383

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-23-86 8-25-86 10-15-86  
Spud Date Date Reached TD Completion Date  
1500  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 42 feet depth to surface 25 SX cmt

API NO. 15-103-20,692  
County Leavenworth  
C-N2 SE SE Sec. 16 Twp. 8 Rge. 21  East  West

990 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

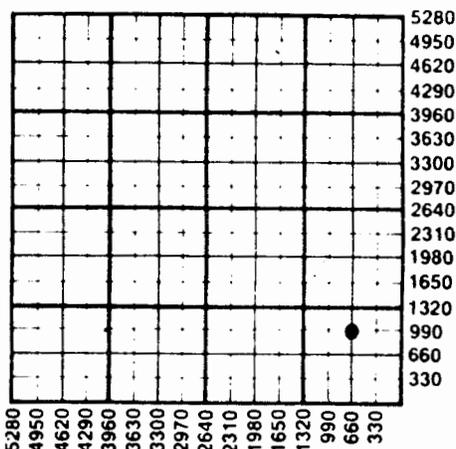
Lease Name Bollin Well # 1

Field Name Easton

Producing Formation Mississippi

Elevation: Ground 1038 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 990 Ft North from Southeast Corner (Stream, pond etc) 280 Ft West from Southeast Corner SE/4 Sec 16 Twp 8 Rge 21  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Hupfer Oil & Gas Lease Name Bollin Well # 1

Sec. 16 Twp. 8 Rge. 21  East  West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Perforated Mississippi 1464 to 1467, 3 holes per foot. Show of oil & gas natural. Acidized w/ 100 GA MCA 7½% and 700 gal. Xylene. Swabbed 7 BOPD. P.O.P.

Name	Top	Bottom
Mississippi	1432	-394
T.D.	1500	-462

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	T.S.T.M. MCF	0 Bbls	CFPB	23

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 1464 to 1467  
 Used on Lease  Dually Completed  Comminated Mississippi

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8½"	7"	24	42	Common	25	
Production	6½"	4½"	10.5	1499	50/50 Poz	150	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	1464 to 1467	100 gal. MCA 7½%	1464-67

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production 10-15-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....