

16-8-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6871

Name: Fairway Petroleum, Inc.

Address 12946 Dairy Ashford

Suite 220

City/State/Zip Sugar Land, Tx 77478

Purchaser: Kelly Maclaskey

Contact Person: Jeanne Flanagan

Phone (713) 240-1555

Contractor: Name: Van Drilling

License: 4423

Geologist: Larry Culbertson

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp. Abd.
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply, etc.)

If OLD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

- Mud Rotary     Air Rotary     Cable

10/15/90    10/17/90    10/30/90  
 Start Date    Date Reached TD    Completion Date

API NO. 15- 103-21,214

County Leavenworth

NW SW Sec. 16 Twp. 8 Rge. 21  East West

1100 Ft. North from Southeast Corner of Section

5115 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

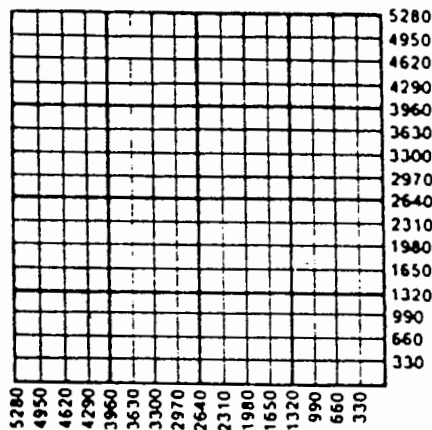
Lease Name Crook Well # 3

Field Name Easton N.E.

Producing Formation McLouth

Elevation: Ground 1012' KB \_\_\_\_\_

Total Depth 1510' PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1491  
feet depth to 0 w/ 160 sx cmr.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1/17/91

Subscribed and sworn to before me this 17 day of January, 19 91.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_



JEANNE E. FLANAGAN  
Notary Public, State of Texas  
My Commission Expires: 01-23-93

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached

C  Wireline Log Received

C \_\_\_\_\_ Drillers Timelog Received

Distribution

KCC                       SWD/Rep                       NGPA

KGS                       Plug                       Other (Specify) F-5

16-821

SIDE TWO

Operator Name Fairway Petroleum, Inc Lease Name Crook Well # 3

Sec. 16 Twp. 8 Rge. 21  East  West County Leavenworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
Kansas City lime		660
Sand & shales	661	1352
X marker	1353	1375
Shale	1376	1386
Upper McLouth	1387	1402
Shale	1403	1458
Burgess	1459	1469
Shale	1470	1473
Mississippi Lime	1474	TD

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7 5/8		40	Portland	22	
Longstring	6 3/4	4 3/4		1491	Portland	160	5% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1389 - 1398	Gelled water frac	

TUBING RECORD Size 2 3/8" Set At 1380 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 10/30/90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	1	0	125 to 1	23.1

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 1389-1398