

Abel
SIDE ONE

17-8-21E
(REV) ACO-1

6871
PKG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Fairway Petroleum Inc. 6871
ADDRESS 800 Gessner Suite 710
Houston, Texas 77024

API NO. 15-103-20-183
COUNTY Leavenworth
FIELD Leavenworth

**CONTACT PERSON Jeff Hertel
PHONE 713-236-3337

PROD. FORMATION McClouth
LEASE Abel

OPERATOR Western Crude Oil Inc.
ADDRESS Broadway Plaza, Suite 330
Wichita KS 67202

WELL NO. #3
WELL LOCATION NE NE NW

DRILLING CONTRACTOR Michael Drilling, Inc.
ADDRESS Chanute
Kansas 66720

800 Ft. from North Line and
330 Ft. from East Line of
the NW SEC. 17 TWP. 8S RGE. 21E

PLUGGING Not applicable
CONTRACTOR
ADDRESS

WELL PLAT

	X		
	17		

KCC
KGS
(Office Use)

TOTAL DEPTH 1525 PBD

SPUD DATE 5/20/82 DATE COMPLETED 8/17/82

V: GR 1054.76 DF - KB -

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 150 ft. DV Tool Used? No

AFFIDAVIT

STATE OF Texas, COUNTY OF Harris SS, I, Geoffrey

M. Hertel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Executive Officer (FOR) (OF) Fairway Petroleum

OPERATOR OF THE Abel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

LEASE HAS BEEN COMPLETED AS OF THE 17 DAY OF August, 19 82 AND THAT

WICHITA BRANCH

17-8-21E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MAPS, LOGS, ETC. OR OTHER EXPLANATIVE INFORMATION

#3 Abel

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1447		
Sandstone	1447	1468	McClouth	-392
Shale	1468	1472		
Sandstone	1472	1490	Burgess	-417
Limestone	1490	T.D.	Mississippi	-435

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 Gallons Pad Acid		1454-1464	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
8/19/82	Pumping	25	
RATE OF PRODUCTION 24 HOURS	Oil	Gas	Water %
	5 bbls	None MCF	0 bbls
Gas-oil ratio		None CFPB	
None		Perforations 1454-1464	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-3/4"	7"	22#	150'	Common	50	2% gel, 3% C.C.
Production		4 1/2"	9.5#	1520'	Common	150	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 Shots/foot	90 Gram/Frac	1454-1464
Size	Setting depth	Packer set at			
2-3/8	1460	None			